



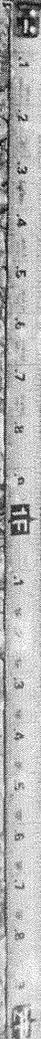
**L-30 SEEPAGE MGMT PILOT PGT**  
**CP06-L30PP-CB-000 3**  
**DEPTH: 55.0-60.0'**  
*S-Run # 9*



**L-30 SEEPAGE MGMT PILOT PGT**  
**CP06-L30PP-CB-000 3**  
**DEPTH: 65.0-70.0'**  
**S- Run# 11**



L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-000 3  
DEPTH: 70.0-75.0'  
S- Run# 12



L-30 SEEPAGE MGMT PILOT PGT  
GP06-L30PP-CB-0003  
DEPTH: 75.0-76.5  
S-14

L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-0003  
DEPTH: 76.5-78.0'  
S-15

L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-0003  
DEPTH: 18.0-19.5'  
S-16

L-30 SEEPAGE MGMT PILOT PG  
GPO6-L30PP-CB-0003  
DEPTH: 79.5-81.0'  
S-17

L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-0003  
DEPTH: 81.0-82.5'  
S - 18

L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-0003  
DEPTH: 82.5-84.0  
S-19

L-30 SEEPAGE MGMT PILOT PGT  
GP06-L30PP-CB-0003  
DEPTH: 84.0-85.5'  
S- 20

L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-0003  
DEPTH: 85.5-87.0'  
S- 21

L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-0003  
DEPTH: 87.0-88.5'  
S-22

L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-0003  
DEPTH: 88.5-90.0'  
S. 23

L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-0003  
DEPTH: 90.0-91.5'  
S - 24

L-30 SEEPAGE MGMT PILOT P  
CP06-L30PP-CB-0003  
DEPTH: 91.5-93.0'  
S-25

L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-0003  
DEPTH: 93.0-94.5'  
S-26

L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-0003  
DEPTH: 94.5-96.0'  
S- 27

L-30 SEEPAGE MGMT PILOT PGT  
CP06-L30PP-CB-0003  
DEPTH: 96.0-97.5'  
S - 28

L-30 SEEPAGE MGMT PILOT  
CP06-L30PP-CB-0003  
DEPTH: 97.5-99.0'  
S-29

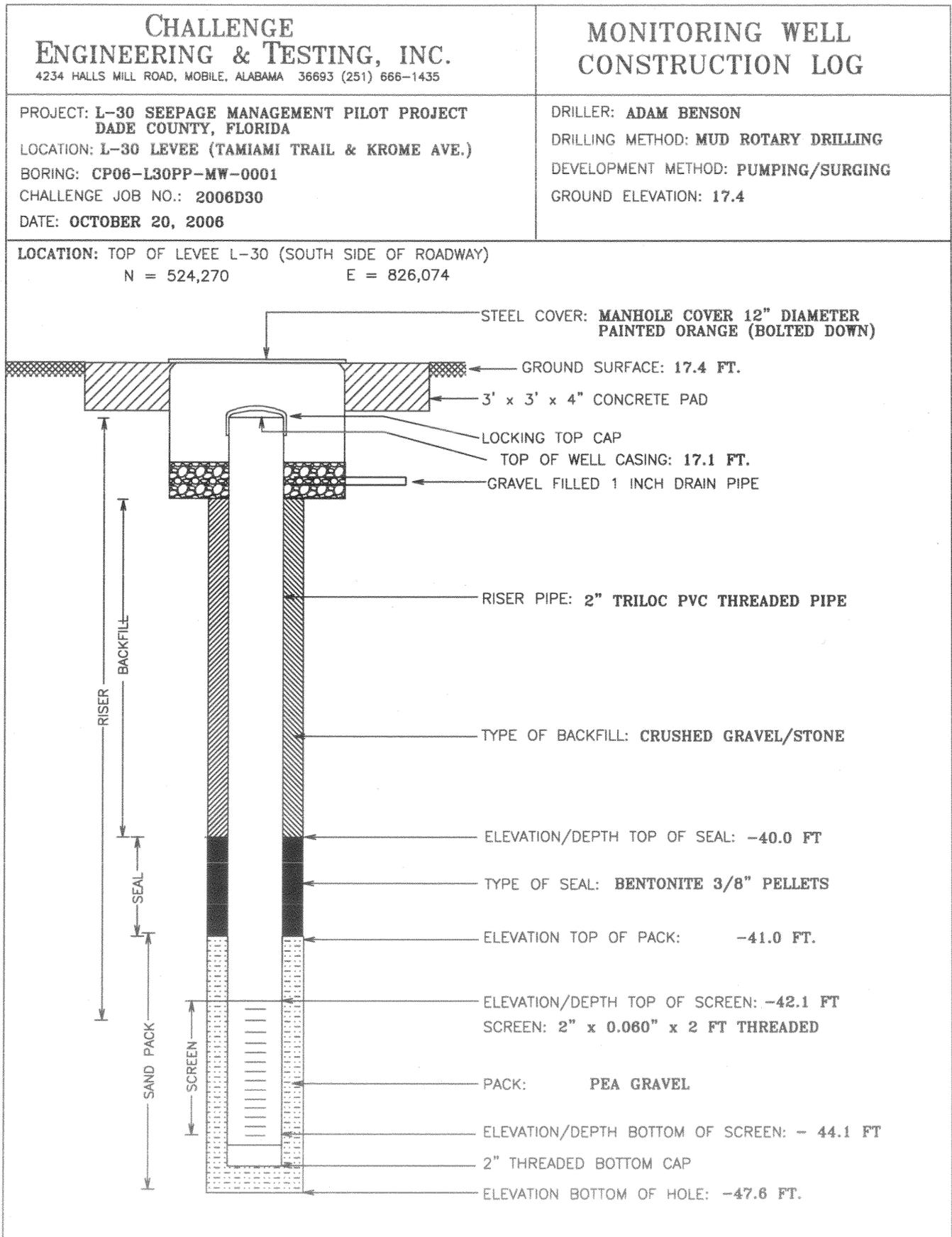
L-30 SEEPAGE MGMT PILOT PC  
CP06-L30PP-CB-0003  
DEPTH: 99.0-100.5'  
S-30

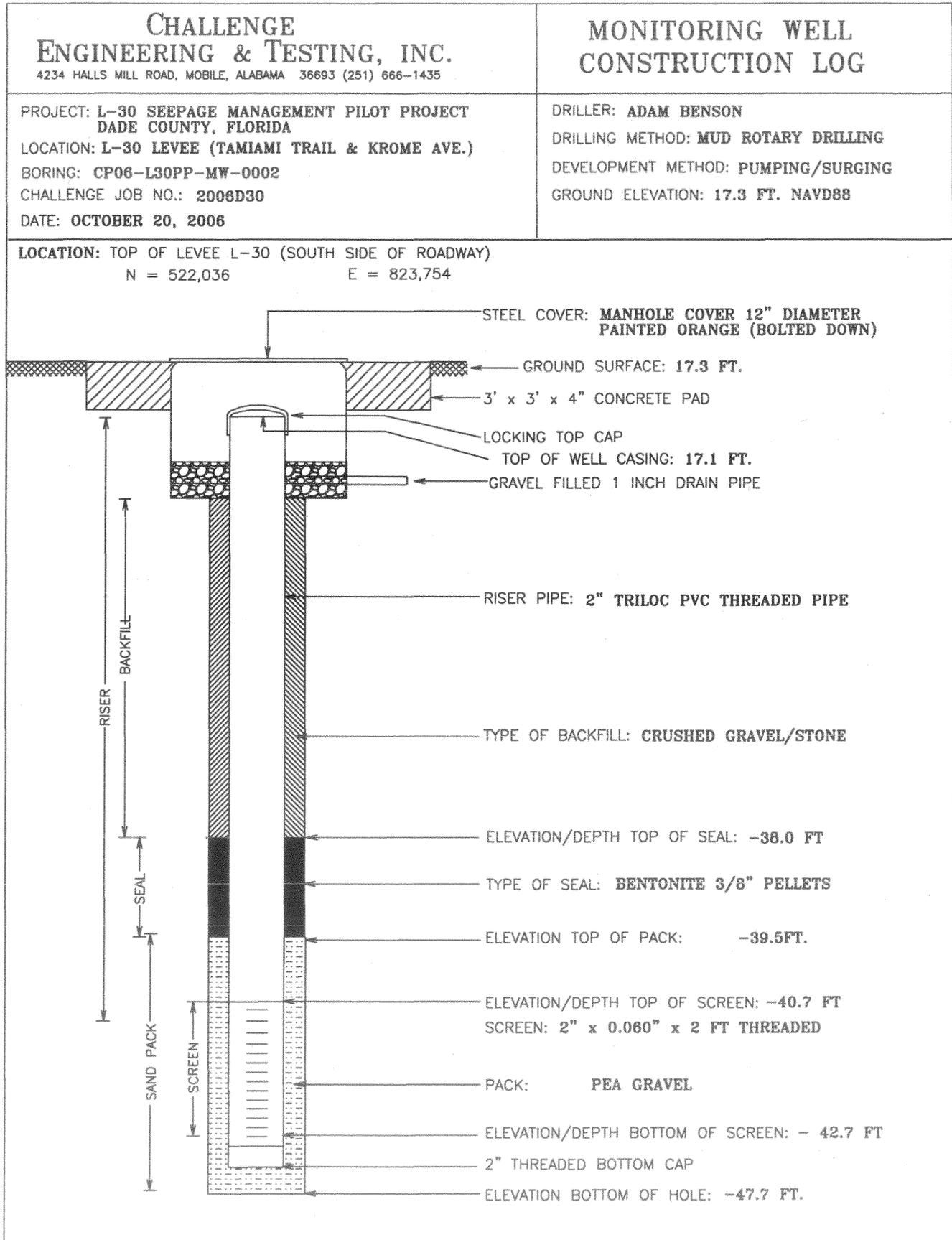
**L-30 SEEPAGE MGMT PILOT PGT**  
**CP06-L30PP-CB-0003**  
**DEPTH: 100.5-102.0'**  
**S - 31**

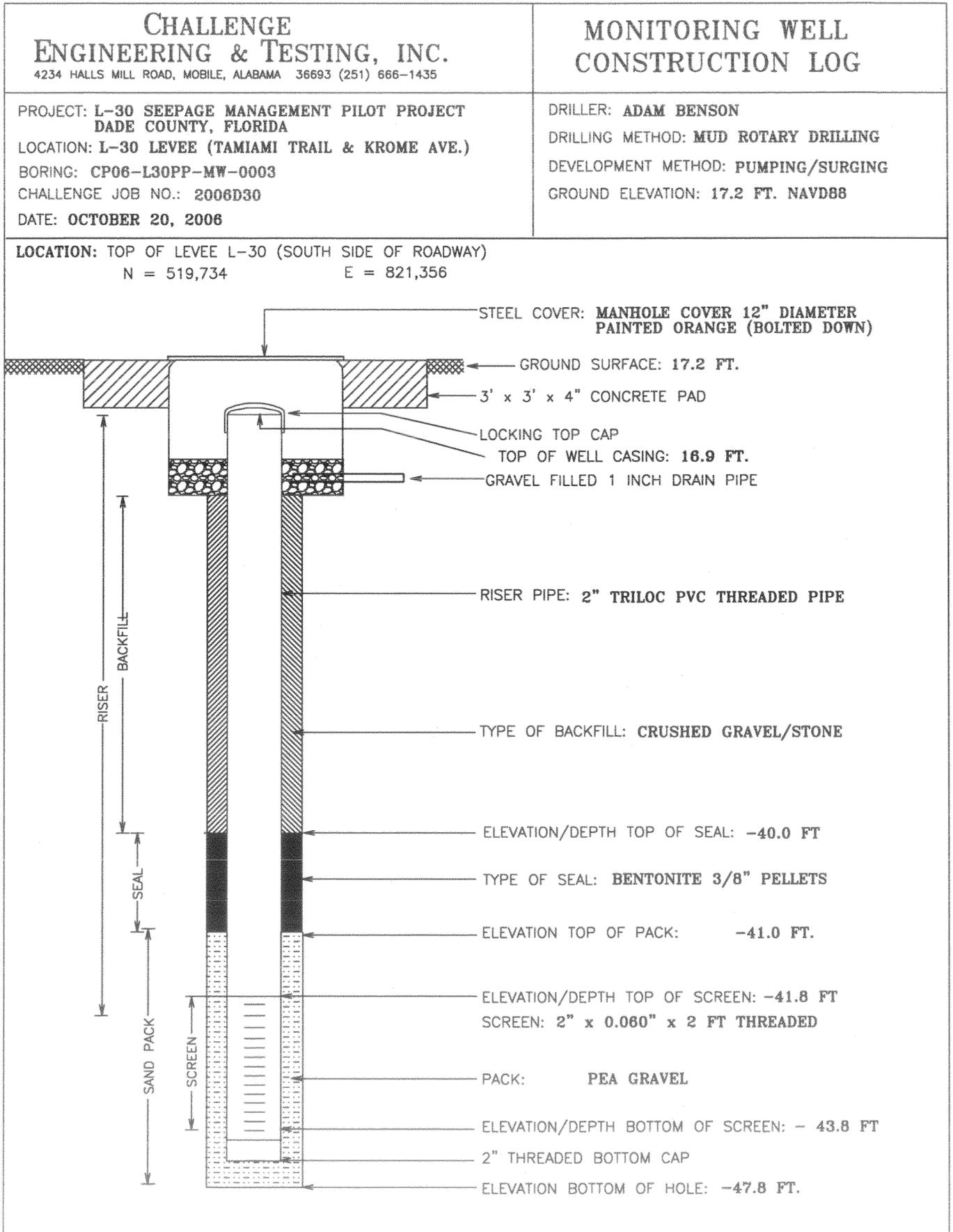
**L-30 SEEPAGE MGMT PILOT**  
**CP06-L30PP-CB-0003**  
**DEPTH: 102.0-103.5'**  
**S-32**

L-30 SEEPAGE MGMT PILOT PGT  
GPO6-L30PP-CB-0003  
DEPTH: 103.5-105.0'  
S-33

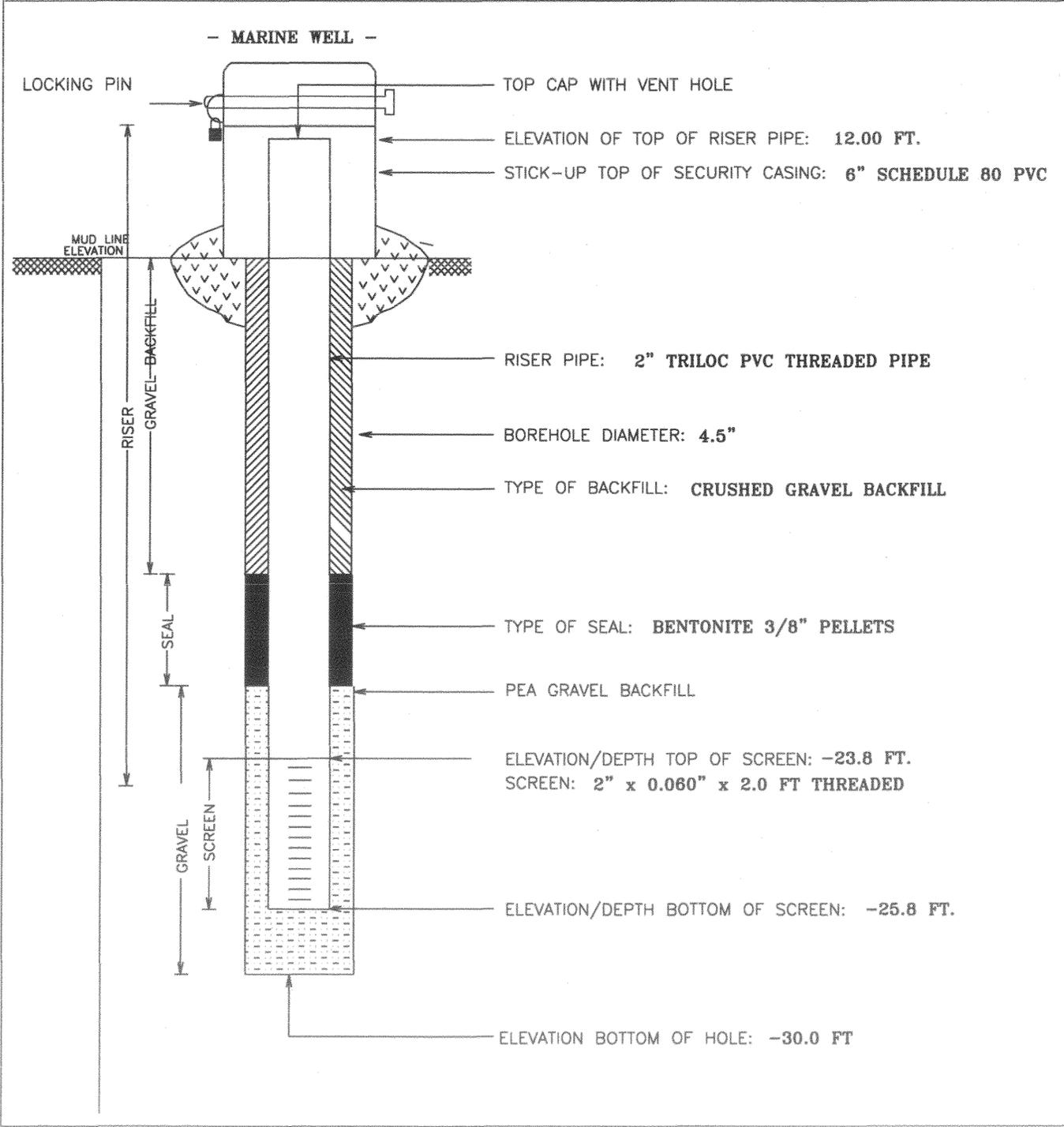
# **MONITORING WELL CONSTRUCTION DIAGRAMS**



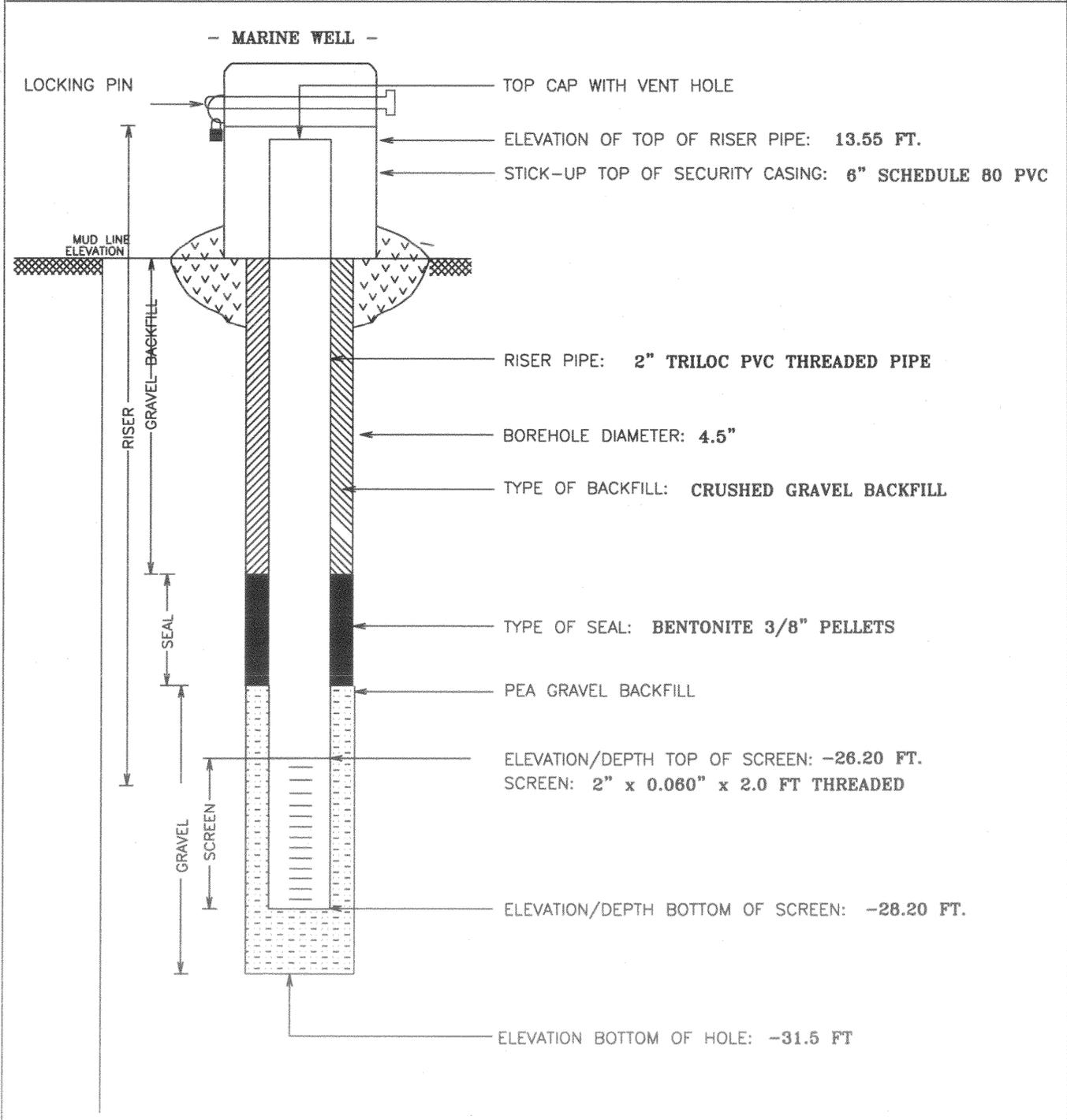




<p align="center"><b>CHALLENGE ENGINEERING &amp; TESTING, INC.</b> 4234 HALLS MILL ROAD, MOBILE, ALABAMA 36693 (251) 666-1435</p>	<p align="center"><b>MONITORING WELL CONSTRUCTION LOG</b></p>
<p>PROJECT: L-30 SEEPAGE MANAGEMENT PILOT PROJECT LOCATION: DADE COUNTY, FL (TAMIAMI TRAIL &amp; KROME AVE.) BORING: CP06-L30PP-MW-0004 CHALLENGE JOB NO.: 2006D30 DATE: NOVEMBER 2006</p>	<p>DRILLER: ADAM BENSON DRILLING METHOD: ROLLER BIT - WET ROTARY DEVELOPMENT METHOD: PUMPING/SURGING TOP OF CASING: 12.00 FT. FIELD GEOLOGIST: BOB MOMBERGER, P.G.</p>

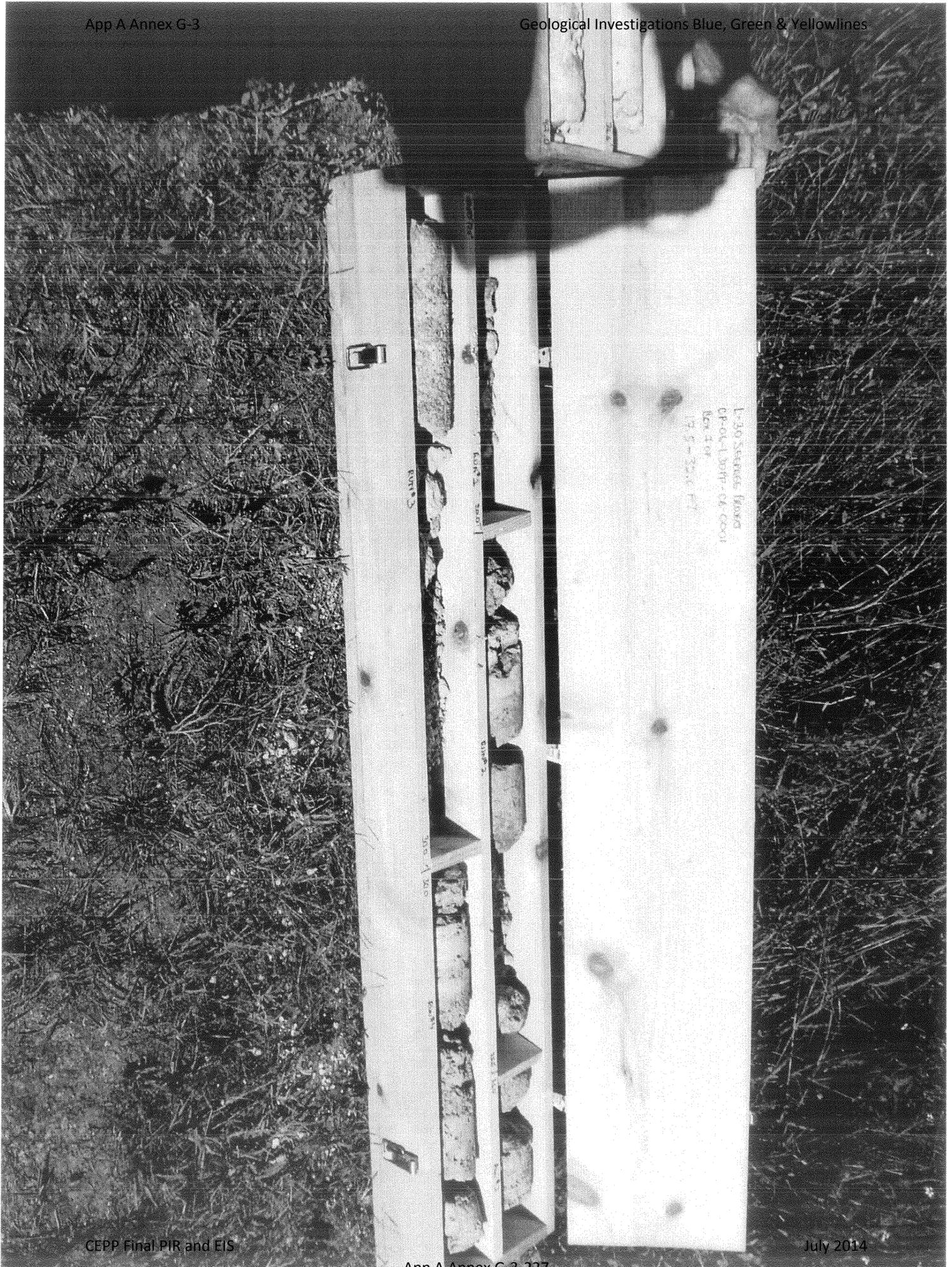


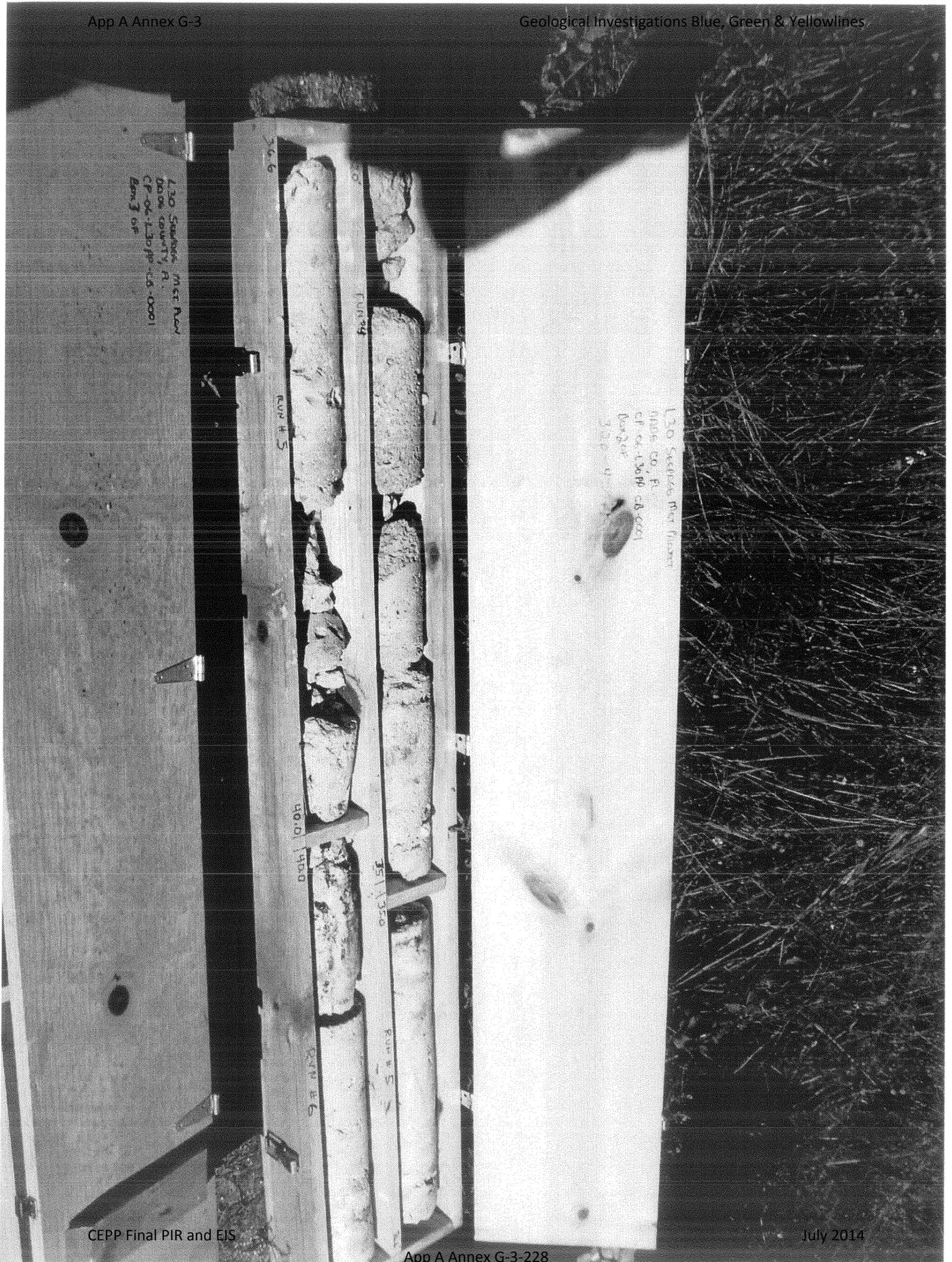
<p><b>CHALLENGE ENGINEERING &amp; TESTING, INC.</b> 4234 HALLS MILL ROAD, MOBILE, ALABAMA 36693 (251) 666-1435</p>	<p><b>MONITORING WELL CONSTRUCTION LOG</b></p>
<p>PROJECT: L-30 SEEPAGE MANAGEMENT PILOT PROJECT LOCATION: DADE COUNTY, FL (TAMIAMI TRAIL &amp; KROME AVE.) BORING: CP06-L30PP-MW-0005 CHALLENGE JOB NO.: 2006D30 DATE: NOVEMBER 2006</p>	<p>DRILLER: ADAM BENSON DRILLING METHOD: ROLLER BIT - WET ROTARY DEVELOPMENT METHOD: PUMPING/SURGING TOP OF CASING: 13.55 FT. FIELD GEOLOGIST: BOB MOMBERGER, P.G.</p>



# **CORE BOX INVENTORY REPORT & PHOTOGRAPHS**

ENCP06-L30PP-CB-0001	L-30	Seepage	M-BOX	1	OF 5	BOXES;	BORING	1	OF 1	BORING;	EL.	-0.2 TO	-14.7;	BOX ID:	1A	Loca~	1BX	PITCHFORDKARENEN-GG3295
ENCP06-L30PP-CB-0001	L-30	Seepage	M-BOX	2	OF 5	BOXES;	BORING	1	OF 1	BORING;	EL.	-14.7 TO	-24.7;	BOX ID:	2ALoca~	1BX	PITCHFORDKARENEN-GG3295	
ENCP06-L30PP-CB-0001	L-30	Seepage	M-BOX	3	OF 5	BOXES;	BORING	1	OF 1	BORING;	EL.	-24.7 TO	-34.7;	BOX ID:	3ALoca~	1BX	PITCHFORDKARENEN-GG3295	
ENCP06-L30PP-CB-0001	L-30	Seepage	M-BOX	4	OF 5	BOXES;	BORING	1	OF 1	BORING;	EL.	-34.7 TO	-50.7;	BOX ID:	4ALoca~	1BX	PITCHFORDKARENEN-GG3295	
ENCP06-L30PP-CB-0001	L-30	Seepage	M-BOX	5	OF 5	BOXES;	BORING	1	OF 2	BORINGS;	EL.	-50.7 TO	-87.7;	BOX ID:	~Loca~	1BX	PITCHFORDKARENEN-GG3295	
ENCP06-L30PP-CB-0002	L-30	Seepage	M-BOX	1	OF 4	BOXES;	BORING	1	OF 1	BORING;	EL.	0.2 TO	-12.5;	BOX ID:	6A	Loca~	1BX	PITCHFORDKARENEN-GG3295
ENCP06-L30PP-CB-0002	L-30	Seepage	M-BOX	2	OF 4	BOXES;	BORING	1	OF 1	BORING;	EL.	-12.5 TO	-32.5;	BOX ID:	7ALoca~	1BX	PITCHFORDKARENEN-GG3295	
ENCP06-L30PP-CB-0002	L-30	Seepage	M-BOX	3	OF 4	BOXES;	BORING	1	OF 1	BORING;	EL.	-32.5 TO	-52.5;	BOX ID:	8ALoca~	1BX	PITCHFORDKARENEN-GG3295	
ENCP06-L30PP-CB-0002	L-30	Seepage	M-BOX	4	OF 4	BOXES;	BORING	1	OF 1	BORING;	EL.	-52.5 TO	-91.5;	BOX ID:	9ALoca~	1BX	PITCHFORDKARENEN-GG3295	
ENCP06-L30PP-CB-0003	L-30	Seepage	M-BOX	1	OF 5	BOXES;	BORING	1	OF 1	BORING;	EL.	-0.3 TO	-11.8;	BOX ID:	10ALoca~	1BX	PITCHFORDKARENEN-GG3295	
ENCP06-L30PP-CB-0003	L-30	Seepage	M-BOX	2	OF 5	BOXES;	BORING	1	OF 1	BORING;	EL.	-11.8 TO	-29.3;	BOX ID:	1~Loca~	1BX	PITCHFORDKARENEN-GG3295	
ENCP06-L30PP-CB-0003	L-30	Seepage	M-BOX	3	OF 5	BOXES;	BORING	1	OF 1	BORING;	EL.	-29.3 TO	-44.8;	BOX ID:	1~Loca~	1BX	PITCHFORDKARENEN-GG3295	
ENCP06-L30PP-CB-0003	L-30	Seepage	M-BOX	4	OF 5	BOXES;	BORING	1	OF 1	BORING;	EL.	-44.8 TO	-86.3;	BOX ID:	1~Loca~	1BX	PITCHFORDKARENEN-GG3295	
ENCP06-L30PP-CB-0003	L-30	Seepage	M-BOX	5	OF 5	BOXES;	BORING	2	OF 2	BORINGS;	EL.	-86.3 TO	-87.8;	BOX ID:	~Loca~	1BX	PITCHFORDKARENEN-GG3295	





L30 Seaside Met Matrix  
 Davis County, R.  
 CP-04-L30/1P-04-0001  
 Run # 6

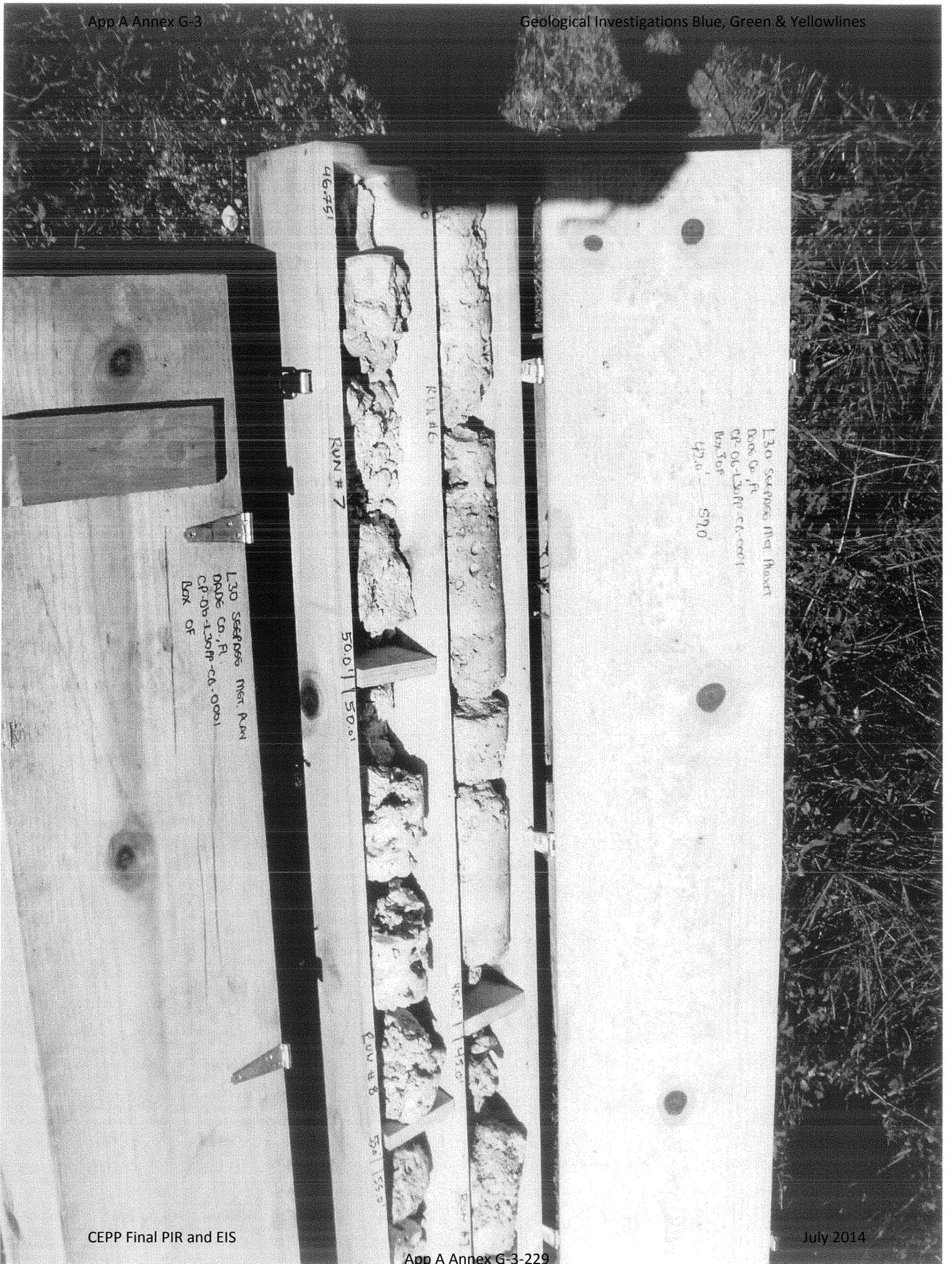
L30 Seaside Met Matrix  
 made CO, P.  
 CP-04-L30/1P-04-0001  
 Run # 6

366

RUN # 5

351 1350

RUN # 6



46-251

RUN # 7

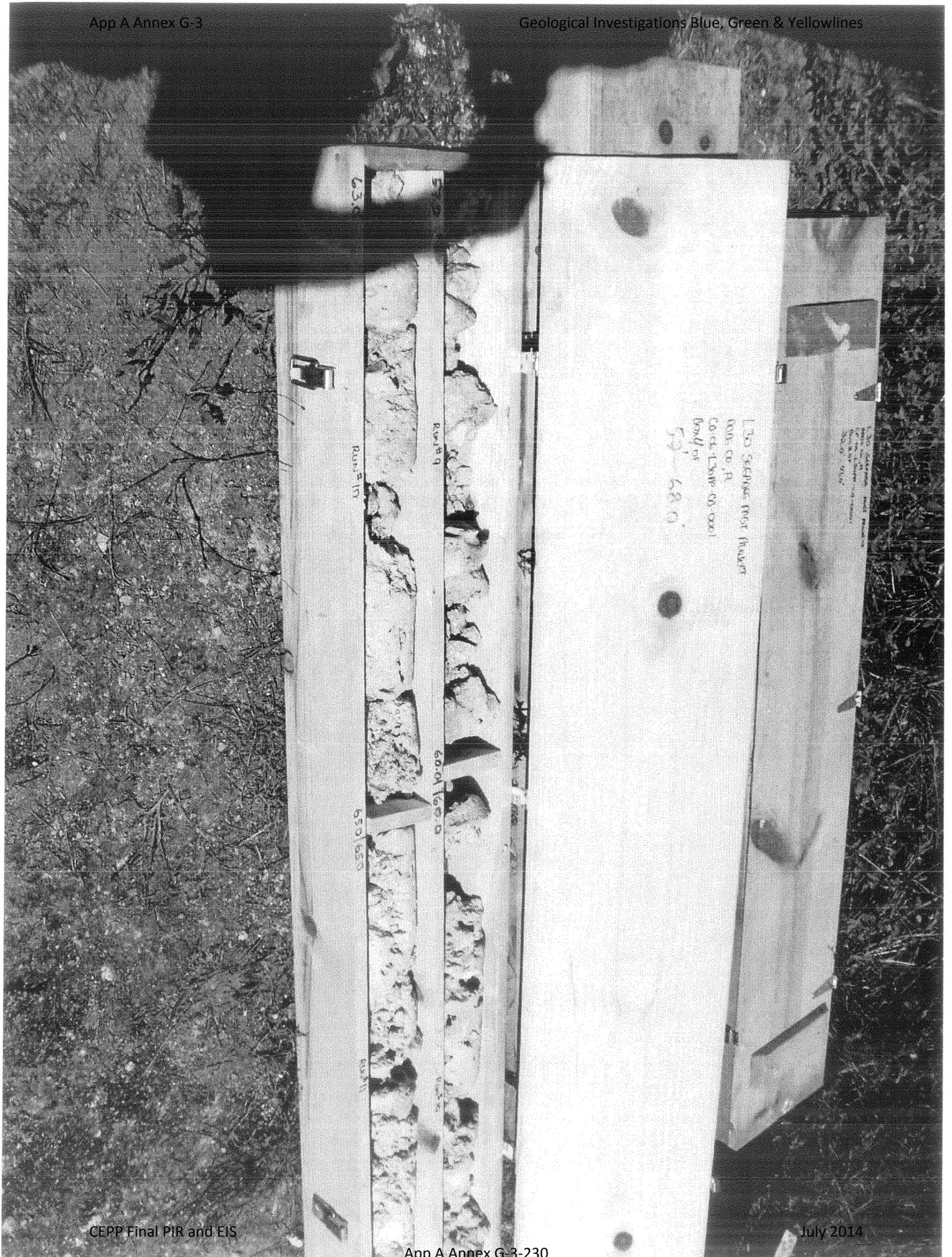
50.0 | 50.0

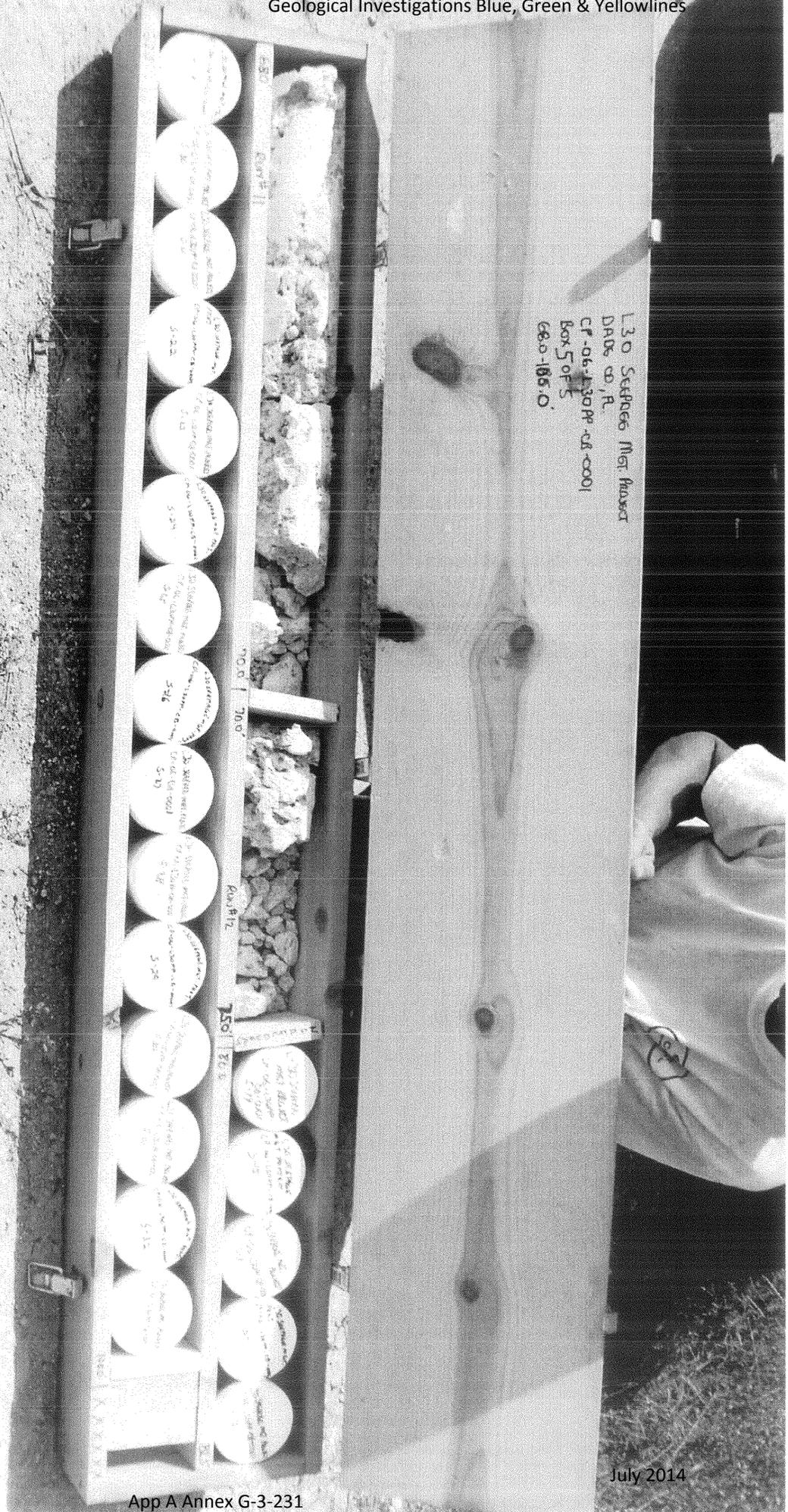
RUN # 8

50.0 | 50.0

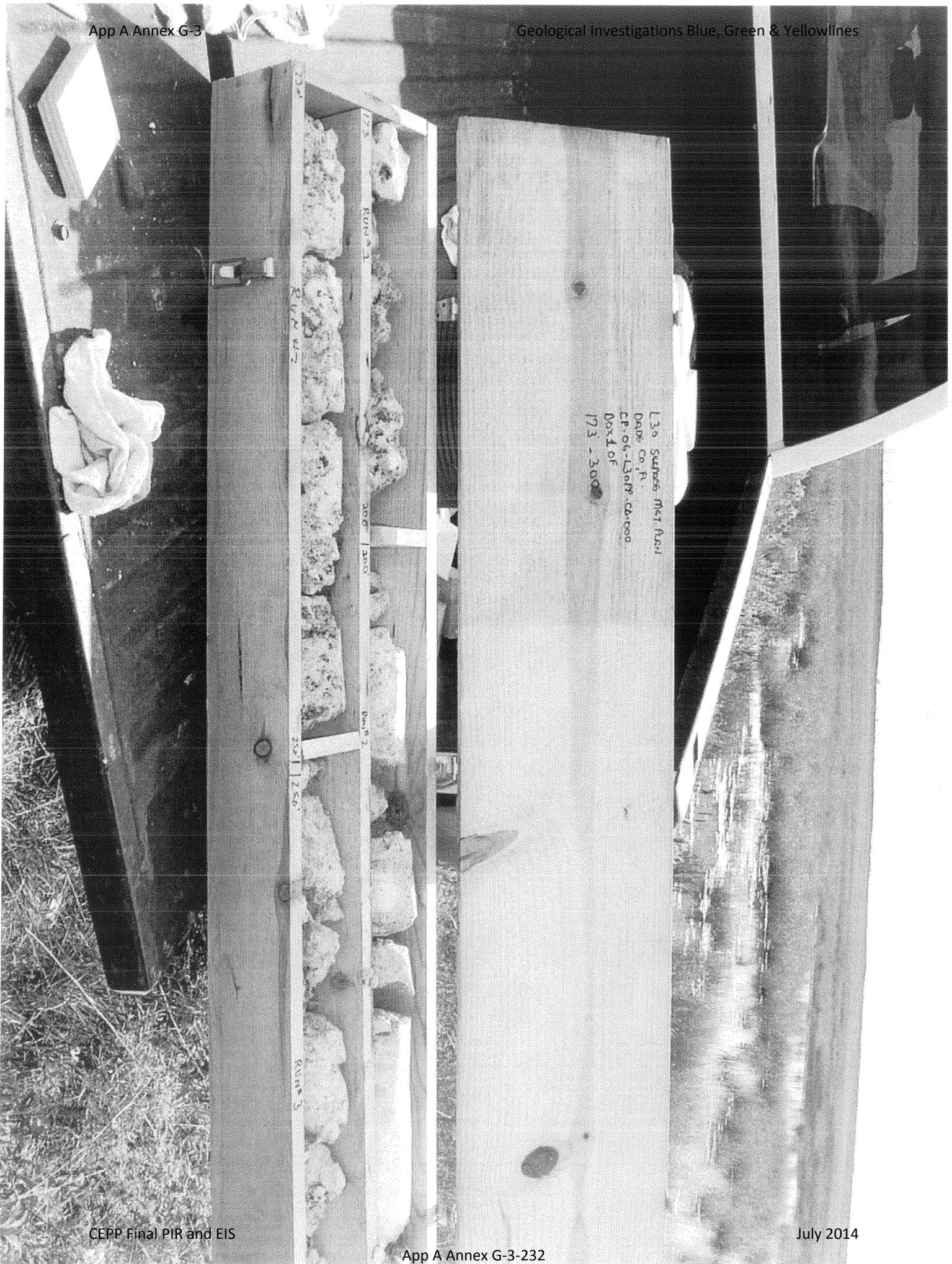
L30 S&S&S&S Mer. Alum  
 Date of Pl  
 CP-06-1201P CA-0001  
 Box 5 of 5  
 42.0      59.0

L30 S&S&S&S Mer. Alum  
 MADE CO. FL  
 CP-06-1201P CA-0001  
 Box of





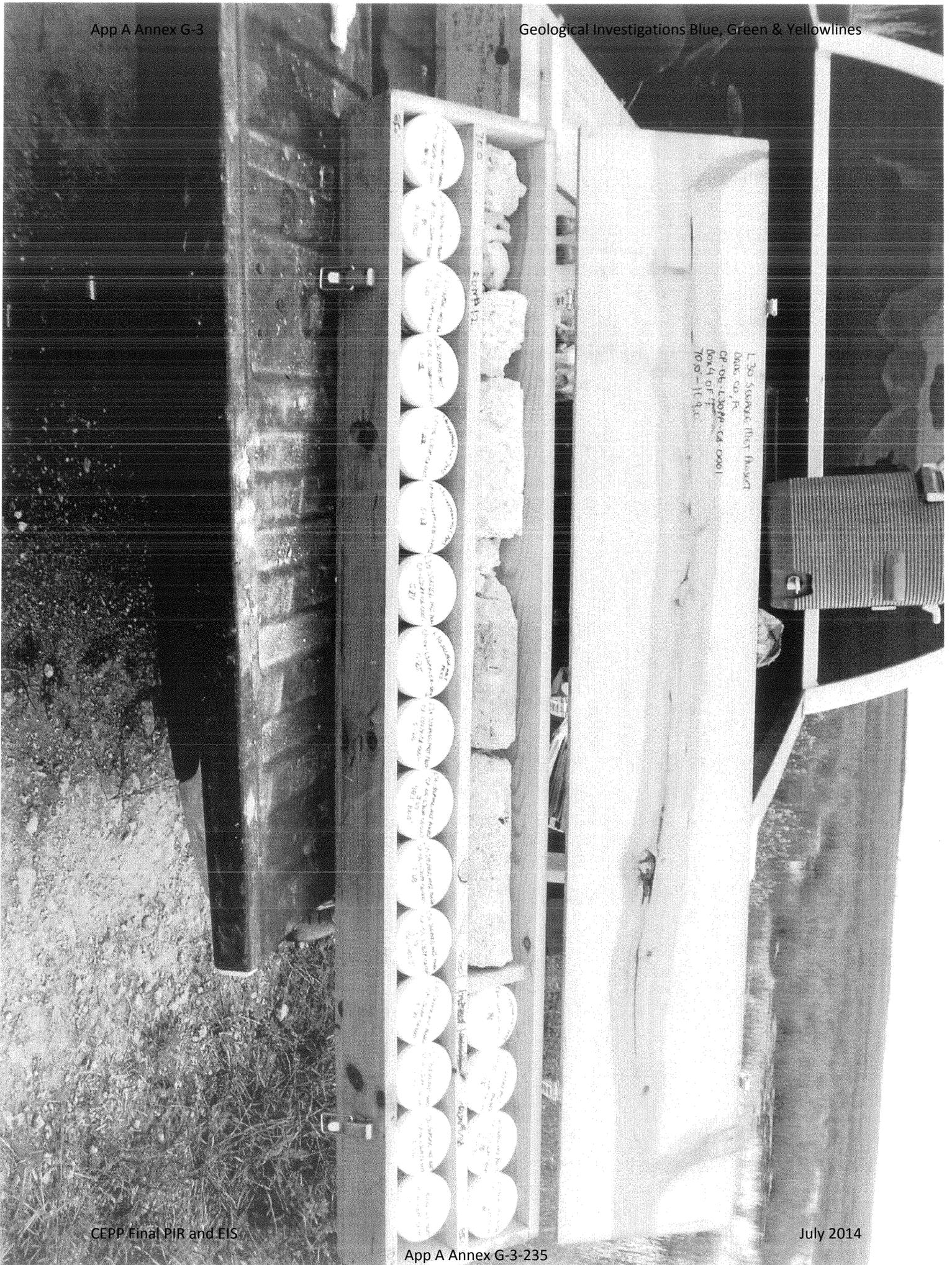
L30 Surface Mat. Maxw  
DADE Co. FL  
Box 5 of 5  
Geo-185 O





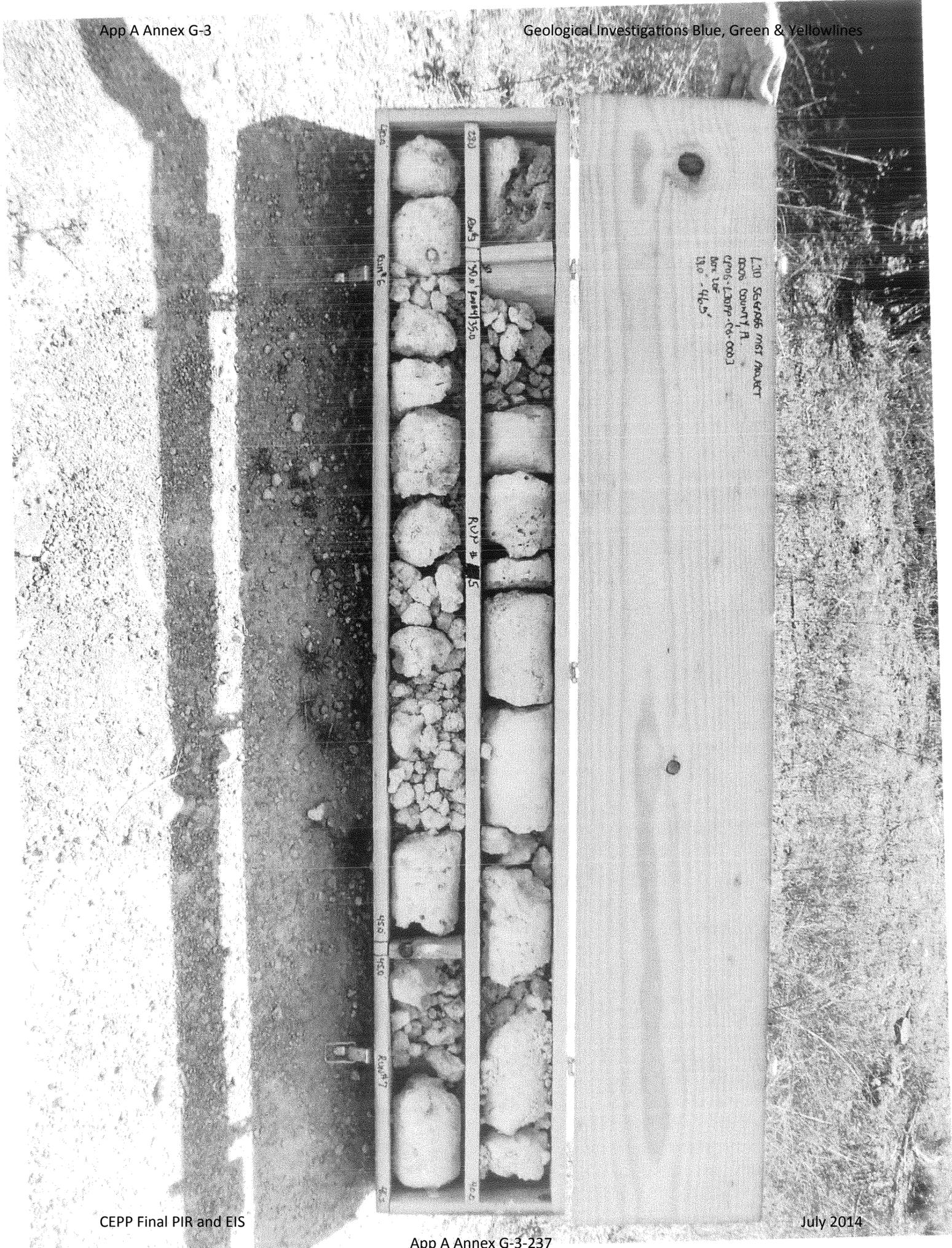
L30 Samples from Project  
0806 50 ft.  
C-06 L30PP-C6-000  
Boiler  
30.0 - 50.0'

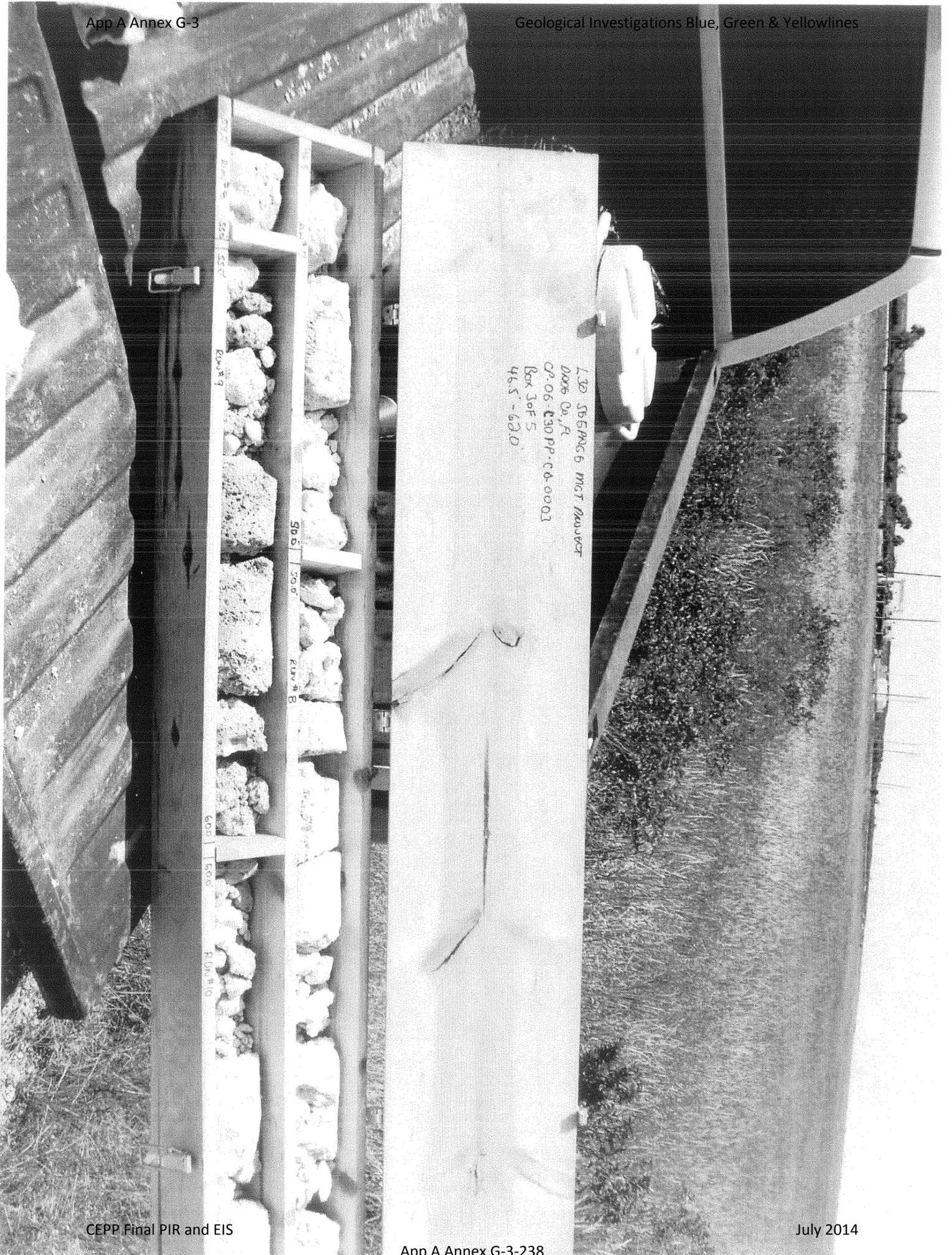


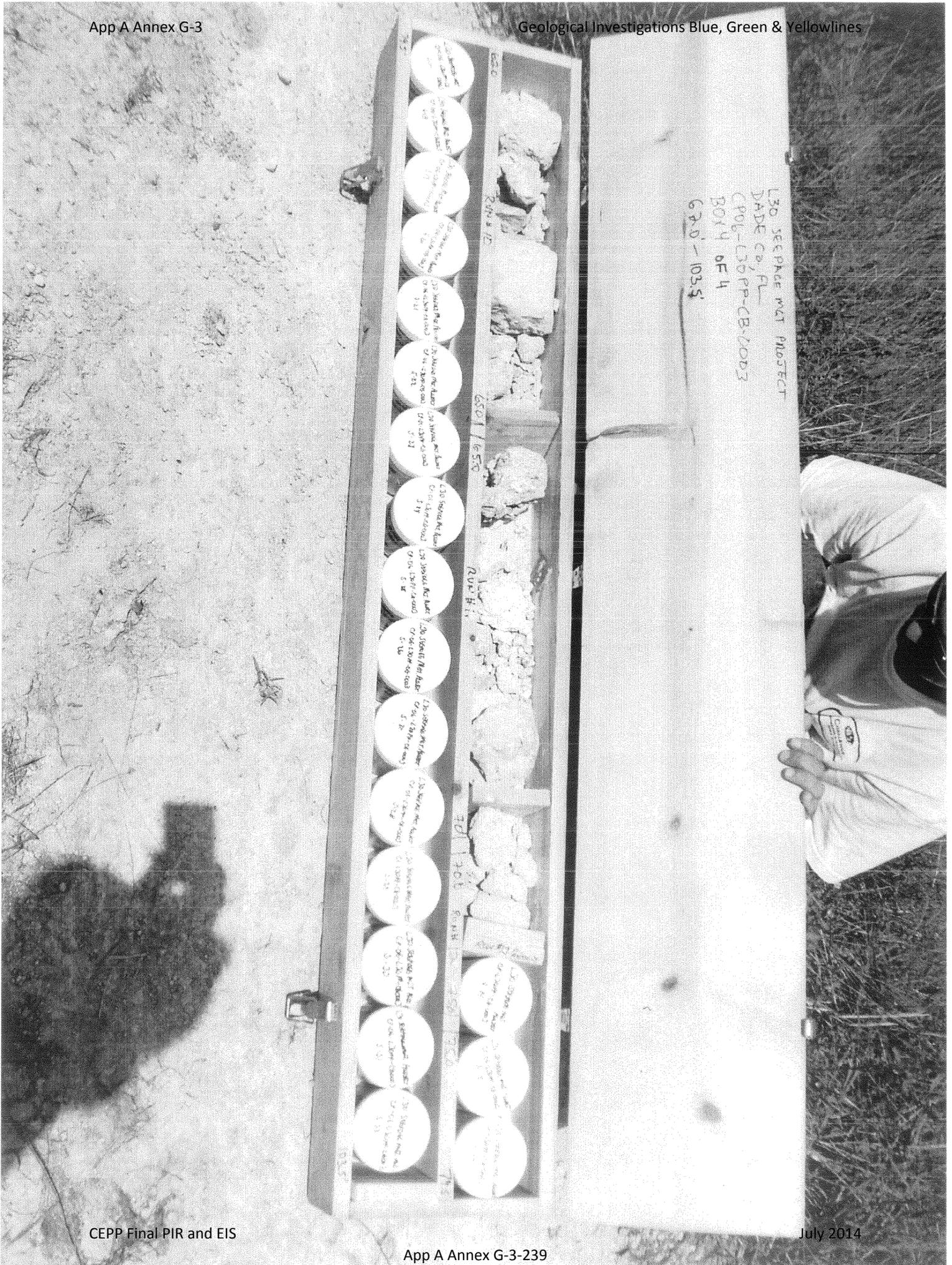


L-30 Sumpston Mier Fluvial  
Date: ca. 1900  
CP 06-1307M - CA 0001  
Box 4 of 7  
700 - 1190



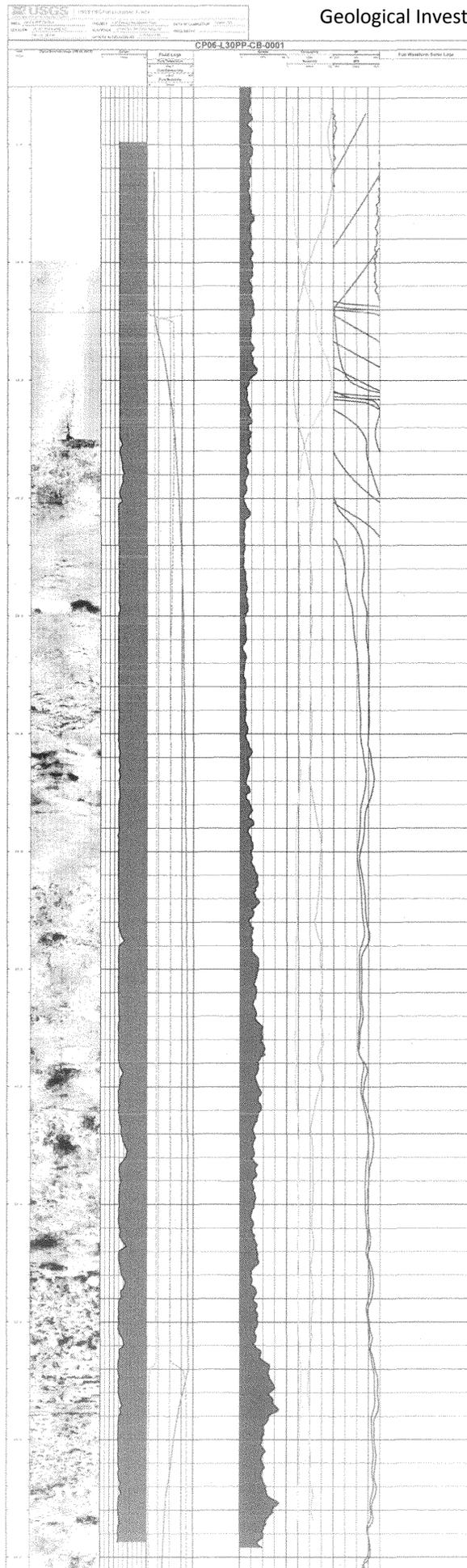






L30 SEEPAGE WGT PROJECT  
 DADE CO, FL  
 CP06-L30PP-CB-0003  
 BOX 4 OF 4  
 G-20-1035

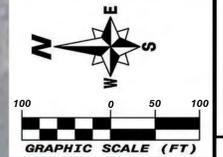
# **U.S.G.S. BOREHOLE LOGS**



Well	Phase	Duration	Volume Recharged/Recovered (in million gallons)	Percent Recovery	Aquifer or Water Source	Sample Collection Date	Sample Collection Time	Gross Alpha, in	Gross Alpha, in	WQ FLAG for WQ304	
								pCi/L	Reporting Level		
								WQ304	WQ306		
OKF-100 upper	Recharge	Week 1	7,773,946		UFA	12-Jul-11	10:35				
OKF-100 lower	Recharge		7,773,946		APPZ	12-Jul-11	12:00				
EXKR-1	Recharge		2,938,902		Surface Water	11-Jul-11	15:21	0.597	3	U	
MW-19	Recharge				UFA - 4200-FT						
MW-18	Recharge				UFA - 2350-FT						
MW-10	Recharge		7,773,946		UFA - 350 ft SZMW	12-Jul-11	9:30				
MW-17	Recharge				SAS						
OKF-100 upper	Recharge	Week 3	81,716,135		UFA	27-Jul-11	11:43	4.61	3	V	
OKF-100 lower	Recharge		81,716,135		APPZ	27-Jul-11	12:54	2.26	3	U	
EXKR-1	Recharge		81,716,135		Surface Water	26-Jul-11	13:10	0.245	3	U	
MW-19	Recharge		86,726,274		UFA - 4200-FT	28-Jul-11	11:17				
MW-18	Recharge		86,726,274		UFA - 2350-FT	28-Jul-11	13:35				
MW-10	Recharge		86,726,274		UFA - 350 ft SZMW	28-Jul-11	12:05	1.43	3	J	
MW-17	Recharge				SAS	26-Jul-11	16:03				
OKF-100 upper	Recharge	Week 5	144,501,563		UFA	9-Aug-11	9:51	3.19	3	V	
OKF-100 lower	Recharge		144,501,563		APPZ	9-Aug-11	11:07				
EXKR-1	Recharge		149,427,474		Surface Water	10-Aug-11	11:50	1.31	3	U	
MW-19	Recharge				UFA - 4200-FT						
MW-18	Recharge				UFA - 2350-FT						
MW-10	Recharge		149,427,474		UFA - 350 ft SZMW	10-Aug-11	12:50	-0.283	3	U	
MW-17	Recharge				SAS						
OKF-100 upper	Recharge	Week 7	214,208,367		UFA	23-Aug-11	11:50	2.93	3	J	
OKF-100 lower	Recharge		214,208,367		APPZ	23-Aug-11	13:00	3.58	3	U	
EXKR-1	Recharge		219,296,651		Surface Water	24-Aug-11	11:30	0.843	3	U	
MW-19	Recharge		224,014,730		UFA - 4200-FT	25-Aug-11	12:02				
MW-18	Recharge		224,014,730		UFA - 2350-FT	25-Aug-11	13:32				
MW-10	Recharge		224,014,730		UFA - 350 ft SZMW	25-Aug-11	10:45	1.23	3	U	
MW-17	Recharge				SAS	24-Aug-11	12:29	2.62	3	U	
OKF-100 upper	Recharge	Week 9	289,282,410		UFA	7-Sep-11	11:30	4.66	3	V	
OKF-100 lower	Recharge		289,282,410		APPZ	7-Sep-11	12:40	5.19	3	V	
EXKR-1	Recharge		284,191,399		Surface Water	6-Sep-11	11:10	0.421	3	U	
MW-19	Recharge		294,198,894		UFA - 4200-FT	8-Sep-11	13:55				
MW-18	Recharge		294,198,894		UFA - 2350-FT	8-Sep-11	12:02				
MW-10	Recharge		294,198,894		UFA - 350 ft SZMW	8-Sep-11	10:45				
MW-17	Recharge				SAS	6-Sep-11	12:20	6.78	3	V	
OKF-100 upper	Recharge	Week 13	433,591,124		UFA	5-Oct-11	12:50	2.82	3	U	
OKF-100 lower	Recharge		433,591,124		APPZ	5-Oct-11	13:30	-2.56	3	U	
EXKR-1	Recharge		428,548,053		Surface Water	4-Oct-11	11:30	0.281	3	U	
MW-19	Recharge		438,582,593		UFA - 4200-FT	6-Oct-11	12:09				
MW-18	Recharge		438,582,593		UFA - 2350-FT	6-Oct-11	14:07				
MW-10	Recharge		438,582,593		UFA - 350 ft SZMW	6-Oct-11	11:00	2.76	3	U	
MW-17	Recharge				SAS	4-Oct-11	12:45	9.07	3	U	
OKF-100 upper	Recharge	Week 17	536,941,012		UFA	2-Nov-11	12:25	1.44	3	J	
OKF-100 lower	Recharge		541,854,719		APPZ	3-Nov-11	11:17				
EXKR-1	Recharge		536,941,012		Surface Water	2-Nov-11	10:05	0.0372	3	U	
MW-19	Recharge		541,854,719		UFA - 4200-FT	3-Nov-11	12:55				
MW-18	Recharge		541,854,719		UFA - 2350-FT	3-Nov-11	13:42				
MW-10	Recharge		541,854,719		UFA - 350 ft SZMW	3-Nov-11	10:05				
MW-17	Recharge				SAS	2-Nov-11	11:12	3.45	3	U	
OKF-100 upper	Recharge	Week 21	713,623,007		UFA	7-Dec-11	13:35	1.3	3	U	
OKF-100 lower	Recharge		718,616,152		APPZ	8-Dec-11	13:05				
EXKR-1	Recharge		713,623,007		Surface Water	7-Dec-11	11:50	0.553	3	U	
MW-19	Recharge		718,616,152		UFA - 4200-FT	8-Dec-11	14:05	1.15	3	U	
MW-18	Recharge		718,616,152		UFA - 2350-FT	8-Dec-11	15:11				
MW-10	Recharge		718,616,152		UFA - 350 ft SZMW	8-Dec-11	11:30	0.888	3	U	
MW-17	Recharge				SAS	7-Dec-11	12:20	5.8	3	J	
OKF-100 upper	Recharge	Week 25	847,990,793		UFA	3-Jan-12	12:10	1.36	3	U	
OKF-100 lower	Recharge		847,990,793		APPZ	3-Jan-12	13:15	4.14	3	U	
EXKR-1	Recharge		852,955,765		Surface Water	4-Jan-12	11:15	0.359	3	U	
MW-19	Recharge		857,881,459		UFA - 4200-FT	5-Jan-12	11:11				
MW-18	Recharge		857,881,459		UFA - 2350-FT	5-Jan-12	12:25				
MW-10	Recharge		857,881,459		UFA - 350 ft SZMW	5-Jan-12	13:25	0.937	3	U	
MW-17	Recharge				SAS	5-Jan-12	13:55	3.82	3	U	
OKF-100 upper	Storage	Week 29-31	998,358,723		UFA	8-Feb-12	11:20	1.18	3	U	
OKF-100 upper	Storage		998,358,723		UFA	23-Feb-12	12:07				
OKF-100 lower	Recharge		998,358,723		APPZ	8-Feb-12	12:34	0.204	3	U	
EXKR-1	Recharge		995,849,288		Surface Water	2-Feb-12	11:55	0.409	3	U	
EXKR-1D	Recharge		998,358,723		Surface Water	3-Feb-12	11:55				
MW-19	Recharge		998,358,723		UFA - 4200-FT	9-Feb-12	12:02				
MW-18	Recharge		998,358,723		UFA - 2350-FT	9-Feb-12	14:10				
MW-10	Recharge	998,358,723	UFA - 350 ft SZMW	9-Feb-12	10:49	0.0476	3	U			
MW-10	Recharge	998,358,723	UFA - 350 ft SZMW	23-Feb-12	11:05						
MW-17	Recharge		SAS	9-Feb-12	12:56	3.67	3	U			
OKF-100 upper	Storage	Weeks 32-34	998,358,723		UFA	5-Mar-12	12:35	0.36	3	U	
OKF-100 lower	Storage		998,358,723		APPZ	5-Mar-12	13:45	5.22	3	U	
EXKR-1	Storage		998,358,723		Stored Water						
MW-19	Storage		998,358,723		UFA - 4200-FT	6-Mar-12	10:17				
MW-18	Storage		998,358,723		UFA - 2350-FT	6-Mar-12	13:45				
MW-10	Storage		998,358,723		UFA - 350 ft SZMW	6-Mar-12	11:16	0.0745	3	U	
MW-17	Storage		998,358,723		SAS	6-Mar-12	12:05	2.75	3	U	
OKF-100 upper	Storage	Week 35-38	998,358,723		UFA	22-Mar-12	11:50				
OKF-100 upper	Storage		998,358,723		UFA	4-Apr-12	10:00	1.53	3	J	
OKF-100 lower	Storage		998,358,723		APPZ	4-Apr-12	11:30	0.941	3	U	
EXKR-1	Storage		998,358,723		Stored Water						
MW-19	Storage		998,358,723		UFA - 4200-FT	5-Apr-12	11:35				
MW-18	Storage		998,358,723		UFA - 2350-FT	5-Apr-12	13:45				
MW-10	Storage		998,358,723		UFA - 350 ft SZMW	5-Apr-12	10:23	1.62	3	U	
MW-17	Storage		SAS	5-Apr-12	12:20	2.02	3	U			
OKF-100 upper	Storage	Week 39-40	998,358,723		UFA	22-Mar-12	11:50				
OKF-100 upper	Storage		998,358,723		UFA	4-Apr-12	10:00	1.53	3	J	
OKF-100 lower	Storage		998,358,723		APPZ	4-Apr-12	11:30	0.941	3	U	
EXKR-1	Storage		998,358,723		Stored Water						
MW-19	Storage		998,358,723		UFA - 4200-FT	5-Apr-12	11:35				
MW-18	Storage		998,358,723		UFA - 2350-FT	5-Apr-12	13:45				
MW-10	Storage		998,358,723		UFA - 350 ft SZMW	5-Apr-12	10:23	1.62	3	U	
MW-17	Storage		SAS	5-Apr-12	12:20	2.02	3	U			
OKF-100 upper	Storage	Week 44	998,358,723		UFA	2-May-12	11:06	1.95	3	J	
OKF-100 lower	Storage		998,358,723		APPZ	2-May-12	12:27	4.44	3	U	
EXKR-1	Storage		998,358,723		Stored Water						
MW-19	Storage		998,358,723		UFA - 4200-FT	3-May-12	13:14				
MW-18	Storage		998,358,723		UFA - 2350-FT	3-May-12	14:23				
MW-10	Storage		998,358,723		UFA - 350 ft SZMW	3-May-12	11:30	0.568	3	U	
MW-17	Storage				SAS	3-May-12	11:50	2.84	3	U	

Well	Phase	Duration	Volume Recharged/Recovered (in million gallons)	Percent Recovery	Aquifer or Water Source	Sample Collection Date	Sample Collection Time	Gross Alpha, in pCi/L		WQ FLAG for WQ 304	
								WQ304	WQ306		
OKF-100 upper	Storage	Week 48	998.358723		UFA	13-Jun-12	10:51	1.65	3	U	
OKF-100 lower	Storage		998.358723		APPZ	13-Jun-12	11:57	1.83	3	U	
EXKR-1	Storage		998.358723		Stored Water						
MW-19	Storage		998.358723		UFA - 4200-FT	13-Jun-12	13:31				
MW-18	Storage		998.358723		UFA - 2350-FT	14-Jun-12	14:18				
MW-10	Storage		998.358723		UFA - 350 ft SZMW	14-Jun-12	10:46	0.858	3	U	
MW-17	Storage		998.358723		SAS	14-Jun-12	12:42	< 2.71	3	U	
OKF-100 upper	Storage	Week 52	998.358723		UFA	11-Jul-12	10:50	1.86	3	J	
OKF-100 lower	Storage		998.358723		APPZ	11-Jul-12	11:57	+0.22	3	U	
EXKR-1	Storage		998.358723		Stored Water						
MW-19	Storage		998.358723		UFA - 4200-FT	12-Jul-12	12:35				
MW-18	Storage		998.358723		UFA - 2350-FT	12-Jul-12	14:45				
MW-10	Storage		998.358723		UFA - 350 ft SZMW	12-Jul-12	11:00	0.866	3	U	
MW-17	Storage		998.358723		SAS	12-Jul-12	13:05	< 1.58	3	U	
OKF-100 upper	Storage	Week 56	998.358723		UFA	8-Aug-12	11:55	1.64	3	U	
OKF-100 lower	Storage		998.358723		APPZ	8-Aug-12	13:06	9.17	3	V	
EXKR-1	Storage		998.358723		Stored Water						
MW-19	Storage		998.358723		UFA - 4200-FT	9-Aug-12	12:10				
MW-18	Storage		998.358723		UFA - 2350-FT	9-Aug-12	13:36				
MW-10	Storage		998.358723		UFA - 350 ft SZMW	9-Aug-12	10:55	0.896	3	U	
MW-17	Storage		998.358723		SAS	8-Aug-12	13:41	10.2	3	U	
OKF-100 upper	Storage	Week 60	998.358723		UFA	11-Sep-12	11:20	1.88	3	U	
OKF-100 lower	Storage		998.358723		APPZ	11-Sep-12	12:25	13.7	3	U	
EXKR-1	Storage		998.358723		Stored Water						
MW-19	Storage		998.358723		UFA - 4200-FT	12-Sep-12	12:11				
MW-18	Storage		998.358723		UFA - 2350-FT	12-Sep-12	13:35				
MW-10	Storage		998.358723		UFA - 350 ft SZMW	12-Sep-12	10:50	1.54	3	J	
MW-17	Storage		998.358723		SAS	11-Sep-12	13:59	5.35	3	U	
OKF-100 upper	Storage	Week 64	998.358723		UFA	10-Oct-12	12:05	2.28	3	J	
OKF-100 lower	Storage		998.358723		APPZ	10-Oct-12	13:10	3.79	3	U	
EXKR-1	Storage		998.358723		Stored Water						
MW-19	Storage		998.358723		UFA - 4200-FT	10-Oct-12	14:57				
MW-18	Storage		998.358723		UFA - 2350-FT	11-Oct-12	11:42				
MW-10	Storage		998.358723		UFA - 350 ft SZMW	11-Oct-12	10:05	1.73	3	U	
MW-17	Storage		998.358723		SAS	11-Oct-12	12:55	< 4.18	3	U	
OKF-100 upper	Storage	Week 68	998.358723		UFA	6-Nov-12	12:45	1.3	3	U	
OKF-100 lower	Storage		998.358723		APPZ	6-Nov-12	14:01	1.5	3	U	
EXKR-1	Storage		998.358723		Stored Water						
MW-19	Storage		998.358723		UFA - 4200-FT	8-Nov-12	12:12				
MW-18	Storage		998.358723		UFA - 2350-FT	8-Nov-12	13:42				
MW-10	Storage		998.358723		UFA - 350 ft SZMW	6-Nov-12	12:50	2.44	3	J	
MW-17	Storage		998.358723		SAS	7-Nov-12	14:23	0	3	U	
OKF-100 upper	Storage	Week 74	998.358723		UFA	18-Dec-12	11:20	1.35	3	U	
OKF-100 lower	Storage		998.358723		APPZ	18-Dec-12	12:30	5.07	3	U	
EXKR-1	Storage		998.358723		Stored Water						
MW-19	Storage		998.358723		UFA - 4200-FT	20-Dec-12	10:57				
MW-18	Storage		998.358723		UFA - 2350-FT	20-Dec-12	12:27				
MW-10	Storage		998.358723		UFA - 350 ft SZMW	19-Dec-12	10:15	1.48	3	U	
MW-17	Storage		998.358723		SAS	19-Dec-12	13:08	1.69	3	U	

**GEOLOGICAL INVESTIGATION PERTAINING TO L31N SLURRY WALL CONSTRUCTION  
(U.S. ARMY CORPS OF ENGINEERS, 2011)**



NO.	DATE	REVISION

**amec**  
 AMEC BCI Engineers & Scientists, Inc.  
 2000 E. Eisenhower Blvd., Suite #215, Lakeland, FL 33803  
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**MIAMI - DADE LIMESTONE PRODUCTS ASSOCIATION  
 L-31N SEEPAGE BARRIER: PHASE 1  
 L-31N LEVEE  
 SITE PLAN  
 MIAMI - DADE COUNTY, FLORIDA**

DATE: October 11, 2011  
 DRAWN BY: MAJ  
 CHECKED BY: LGB  
 PROJECT NO.: 16059  
 LELSIE G. BROMWELL, P.E.  
 FLA. REG. NO. 18234  
 DATE:  
 REFER TO INDEX FOR TOTAL SHEETS INCLUDED.  
 SHEET - 5

P:\PROJECTS\2009\2009\_Mechanics\31 Slurry Wall\Map\0909 SITE LOC Map & SITE PLAN.dwg, 01/11/2011 2:05:01 PM, mark.jones, BCI Engineers & Scientists, Inc.



NO.	DATE	REVISION

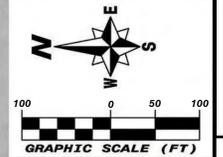
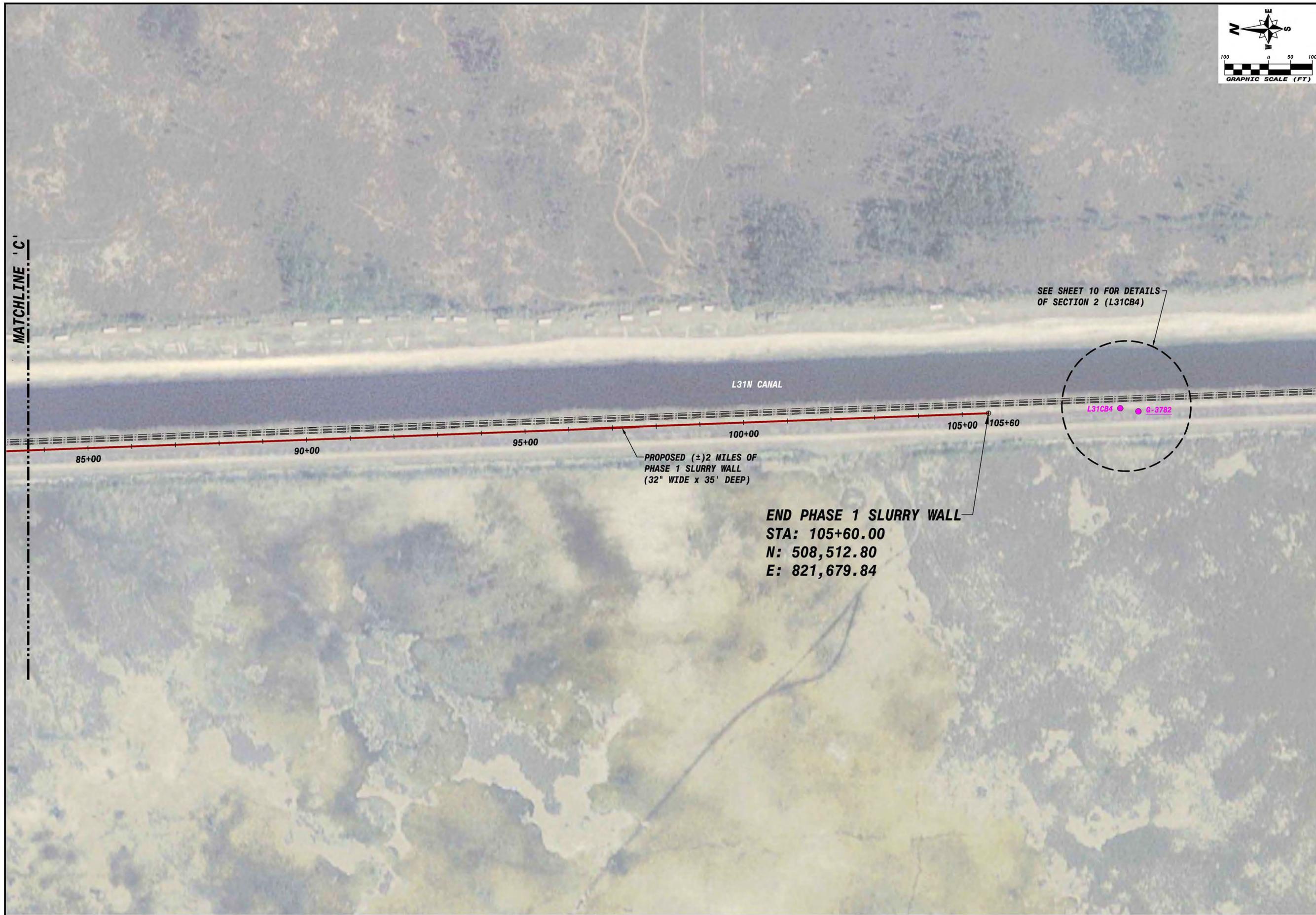
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**MIAMI - DADE LIMESTONE PRODUCTS ASSOCIATION**  
**L-31N SEEPAGE BARRIER: PHASE 1**  
**L-31N LEVEE**  
**SITE PLAN**  
**MIAMI - DADE COUNTY, FLORIDA**

DATE: October 11, 2011  
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LELSIE G. BROMWELL, P.E.  
 FLA. REG. NO. 18234

DATE: \_\_\_\_\_  
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 SHEET - 6



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**MIAMI - DADE LIMESTONE PRODUCTS ASSOCIATION  
L-31N SEEPAGE BARRIER: PHASE 1  
L-31N LEVEE  
SITE PLAN  
MIAMI - DADE COUNTY, FLORIDA**

DATE: October 11, 2011  
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FLA. REG. NO. 18234

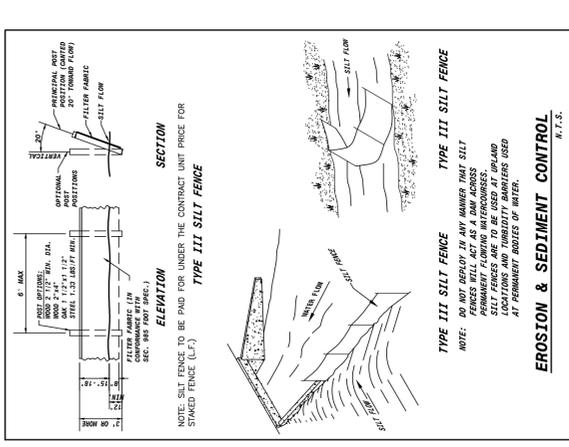
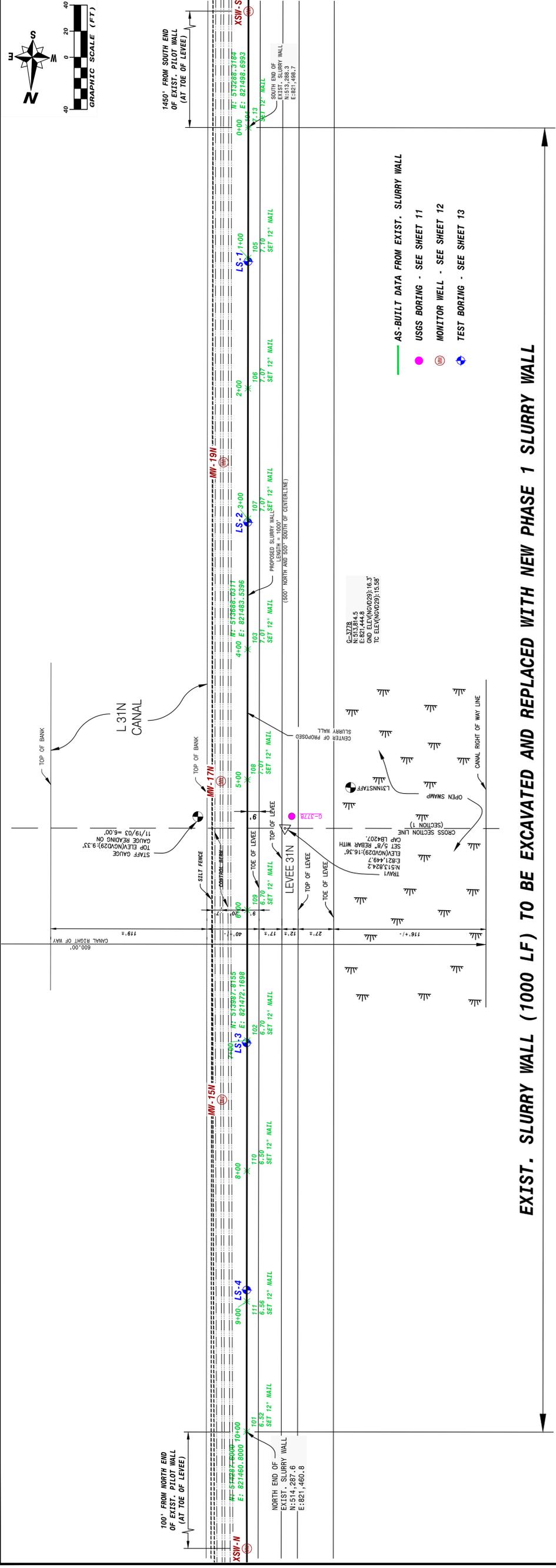
DATE: \_\_\_\_\_  
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SHEET - **7**

811 Know what's below. Call before you dig.

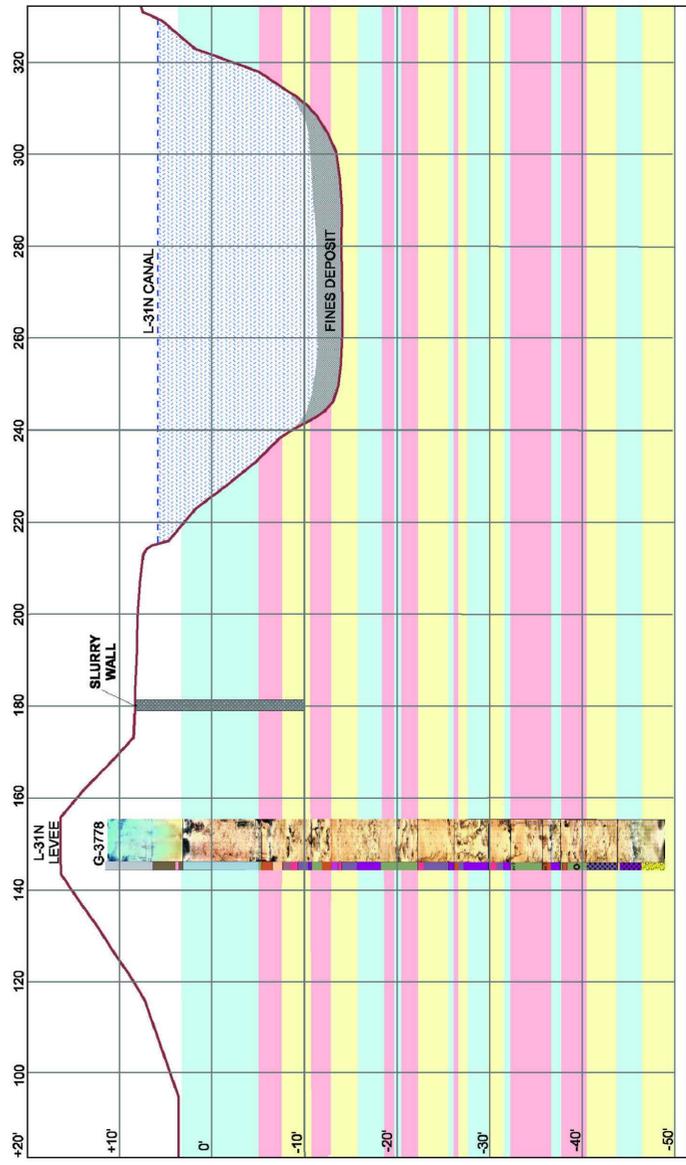
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**MIAMI-DADE LIMESTONE PRODUCTS ASSOCIATION**  
**L-31N SEEPAGE BARRIER: PHASE 1**  
**EXISTING TEST SECTION**  
**MIAMI-DADE COUNTY, FLORIDA**

DATE: October 11, 2011  
 DRAWN BY: MAJ  
 CHECKED BY: LGB  
 PROJECT NO.: 16059  
 LEISLE G. BROMMEL, P.E.  
 FLA. REG. NO. 18234  
 DATE: \_\_\_\_\_  
 SHEET - 8



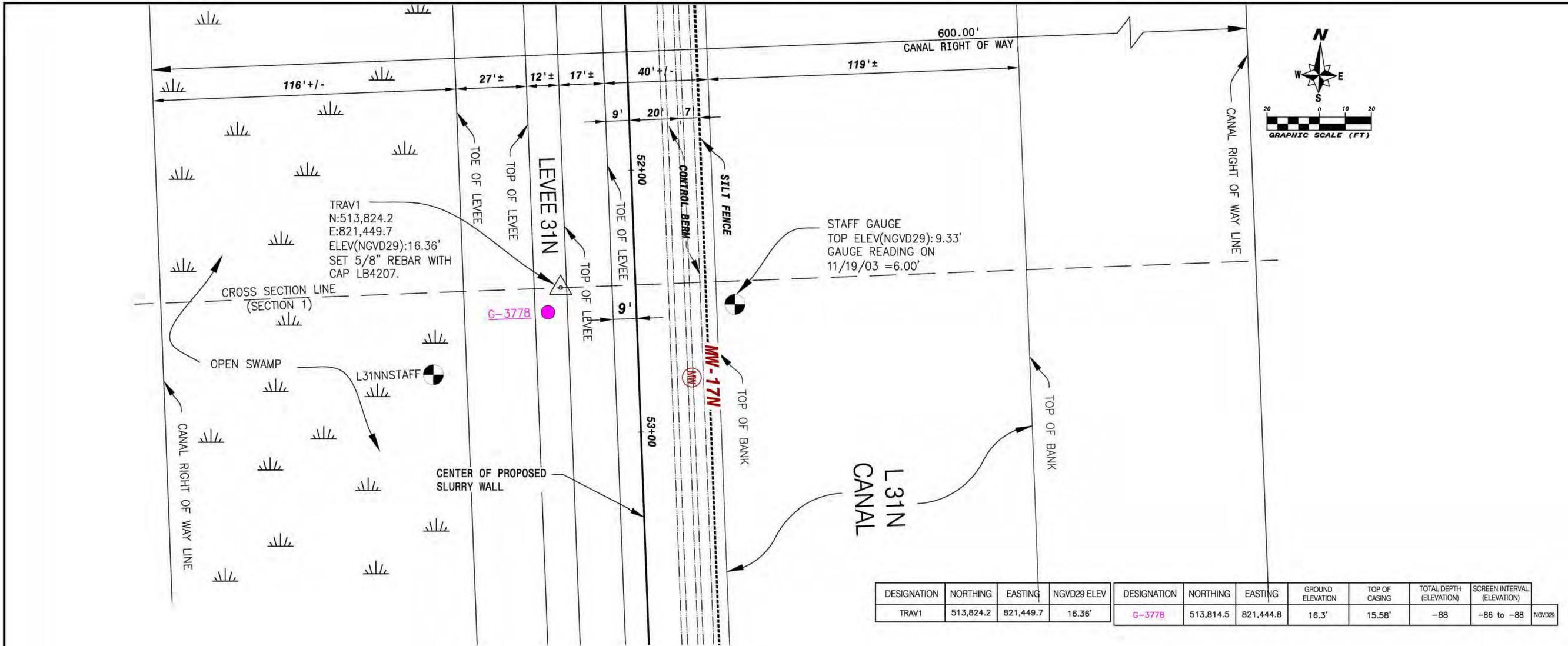
DESIGNATION	NORTHING	EASTING	GROUND ELEVATION	TOP OF CASING	TOTAL DEPTH (ELEVATION)	SCREEN INTERVAL (ELEVATION)	NOTES
G-3778	513,814.5	821,444.8	16.3'	15.58'	-88	-86 to -88	10/03/09
TRAV1	513,824.2	821,449.7	16.36'				



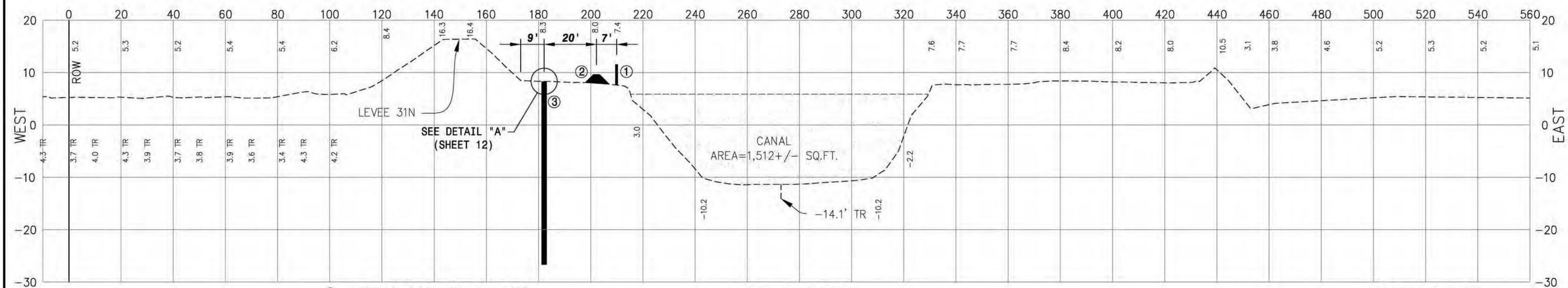
CONTRACTOR CERTIFICATION

I have read the notes and reviewed the plans and I propose to properly implement erosion and sediment control during construction.

SIGNATURE: \_\_\_\_\_  
 PRINTED NAME: \_\_\_\_\_



DESIGNATION	NORTHING	EASTING	NGVD29 ELEV	DESIGNATION	NORTHING	EASTING	GROUND ELEVATION	TOP OF CASING	TOTAL DEPTH (ELEVATION)	SCREEN INTERVAL (ELEVATION)
TRAV1	513,824.2	821,449.7	16.36'	G-3778	513,814.5	821,444.8	16.3'	15.58'	-88	-86 to -88



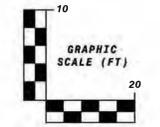
**SURVEYORS NOTES:**

1- FOR ADDITIONAL NOTES AND REFERENCES SEE SHEET No. 3.

2- ELEVATIONS SHOWN HEREON ARE REFERENCED TO THE NGVD29 DATUM.

- ① TYPICAL SILT FENCE (1200 LF) (FDOT INDEX 102)
- ② TYPICAL 2-FOOT HIGH RUNOFF CONTROL BERM CONSTRUCTED WITH NATIVE SOIL (1200 LF)
- ③ SLURRY WALL 32" WIDE X 35' DEEP (2 MILES) SEE DETAIL "A", SHEET 12

SECTION 1 (NGVD29)  
 WATER ELEVATION = 5.8'(NGVD29)  
 DATE = 10/27/2003



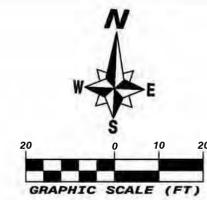
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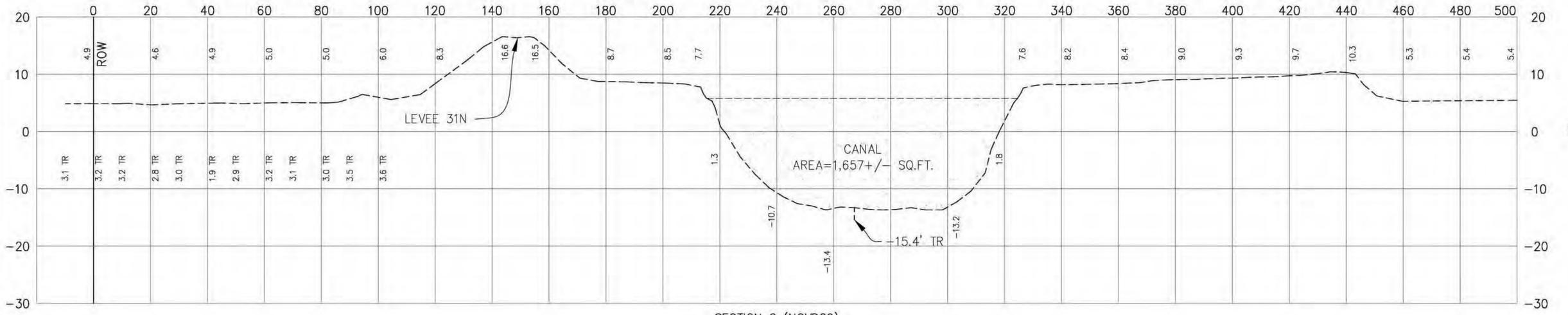
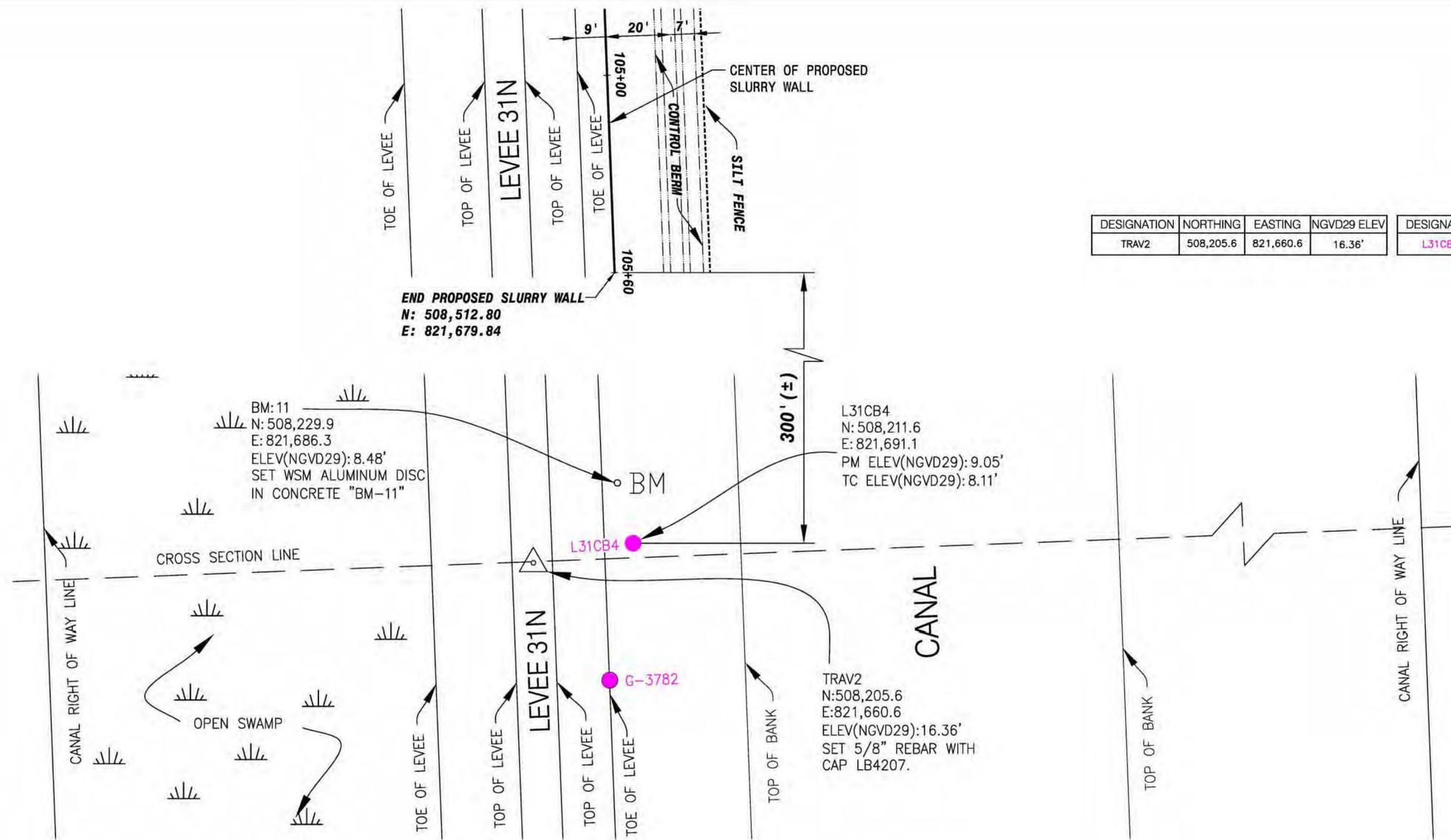
**MIAMI-DADE LIMESTONE PRODUCTS ASSOCIATION**  
**L-31N SEEPAGE BARRIER: PHASE 1**  
**PLAN AND PROFILE**  
**SECTION 1 - (G3778)**  
**MIAMI-DADE COUNTY, FLORIDA**

DATE: October 11, 2011  
 DRAWN BY: MAJ  
 CHECKED BY: LGB  
 PROJECT NO.: 16059

LELSIE G. BROMWELL, P.E.  
 FLA. REG. NO. 18234  
 DATE:  
 REFER TO INDEX FOR TOTAL SHEETS INCLUDED.  
 SHEET - 9



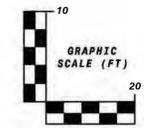
DESIGNATION	NORTHING	EASTING	NGVD29 ELEV	DESIGNATION	NORTHING	EASTING	PLATFORM MARK	TOP OF CASING
TRAV2	508,205.6	821,660.6	16.36'	L31CB4	508,211.6	821,691.1	9.05'	8.11'



**SURVEYORS NOTES:**

- FOR ADDITIONAL NOTES AND REFERENCES SEE SHEET No. 1 OF 9.
- ELEVATIONS SHOWN HEREON ARE REFERENCED TO THE NGVD29 DATUM.

SECTION 2 (NGVD29)  
 WATER ELEVATION = 5.8'(NGVD29)  
 DATE = 10/27/2003



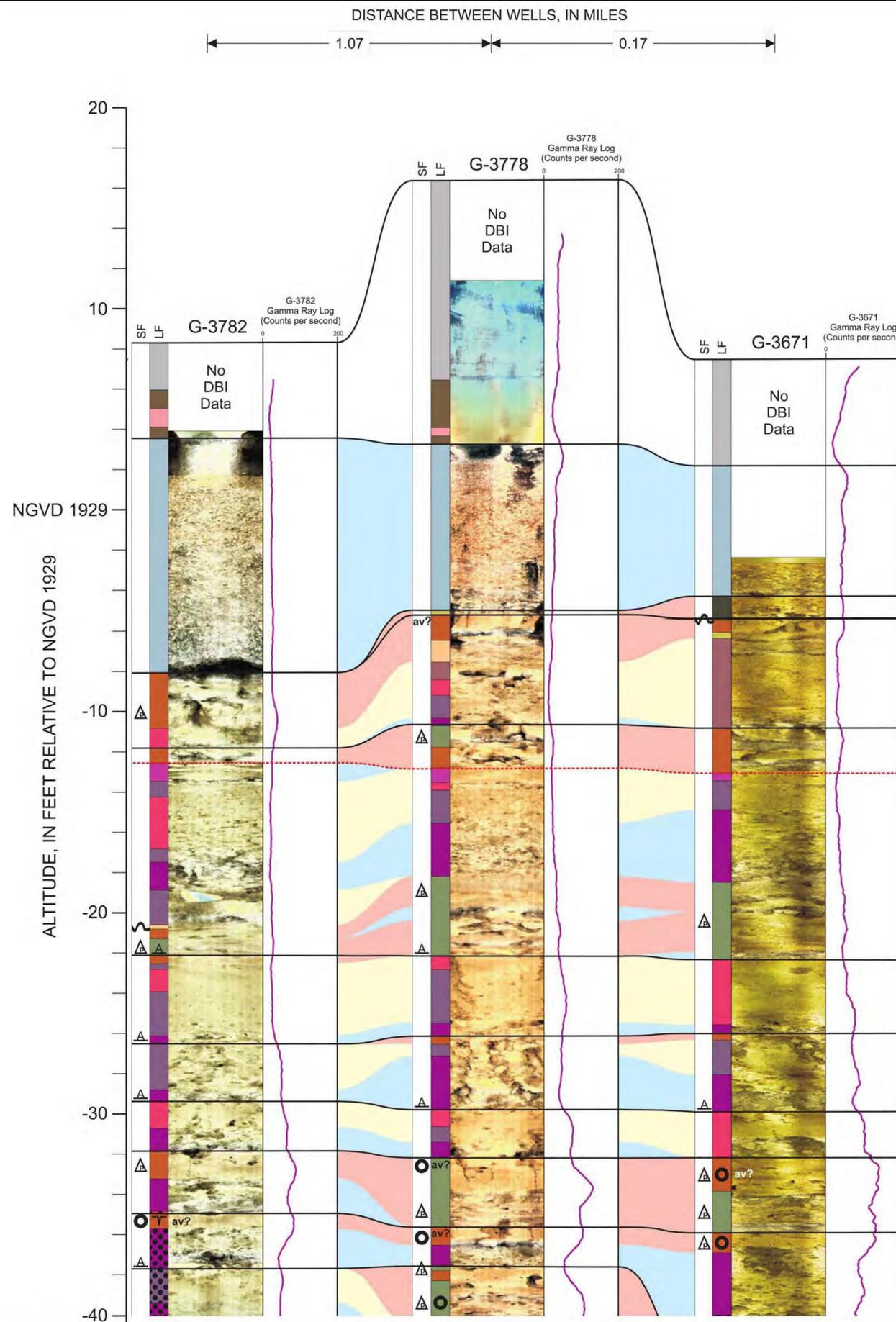
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**MIAMI-DADE LIMESTONE PRODUCTS ASSOCIATION**  
**L-31N SEEPAGE BARRIER: PHASE 1**  
**PLAN AND PROFILE**  
**SECTION 2 (L31CB4)**  
**MIAMI-DADE COUNTY, FLORIDA**

DATE: October 11, 2011  
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 CHECKED BY: LGB  
 PROJECT NO.: 16059

LELSIE G. BROMWELL, P.E.  
 FLA. REG. NO. 18234  
 DATE:  
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 SHEET - 10



### EXPLANATION

- #### Lithofacies
- Peloid packstone/grainstone
  - Peloid wackestone/packstone
  - Planorbella floatstone/rudstone & sandy Planorbella floatstone/rudstone
  - Gastropod floatstone/rudstone & sandy gastropod floatstone/rudstone
  - Conglomerate & sandy conglomerate
  - Autobreccia
  - Pedogenic limestone
  - Root-mold limestone
  - Mudstone/wackestone & sandy mudstone/wackestone
  - Laminated peloid packstone/grainstone
  - Skeletal packstone/grainstone & sandy skeletal packstone/grainstone
  - Coral framestone
  - Pelecypod floatstone/rudstone & sandy pelecypod floatstone/rudstone
  - Touching-vug pelecypod floatstone/rudstone & sandy touching-vug pelecypod floatstone/rudstone
  - Vuggy wackestone/packstone
  - Quartz sandstone & skeletal sandstone
  - Quartz sand
  - Calcareous sandstone
  - Shelly quartz sand
  - Limestone & sandy limestone
  - Mollusk shells & sandy mollusk shells

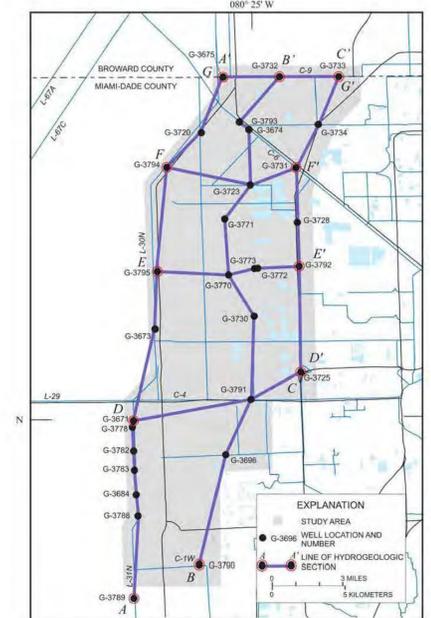
### Miscellaneous

- Fill
- Peat
- Marl
- Latence
- No recovery
- HFC3A STROMATOLITE LAYER
- STRATIGRAPHIC BOUNDARY--Dashed where uncertain
- BASE OF BISCAWAYNE AQUIFER
- ABRUPT CONTACT
- ALVEOLAR TEXTURE ?
- CHAROPHYTES
- CLAY RICH
- DIGITAL BOREHOLE IMAGE
- LAMINATED CALCARETE
- CLAST OF LAMINATED CALCARETE
- FORMATION
- GAMMA RAY
- HFC HIGH-FREQUENCY CYCLE
- HFC3 HIGH-FREQUENCY CYCLE SET
- HYDROGEOLOGIC UNIT
- LITHOFACIES
- MICRITIC RICH
- PLANORBELLA
- Q-UNIT (Perkins, 1977)
- SEMIVERTICAL CRACKS
- SIGNIFICANT FEATURES

### Pore Class

- CARBONATE PORE CLASSES OF THE FORT THOMPSON FORMATION AND MIAMI LIMESTONE
- PORE CLASS III
- PORE CLASS II
- PORE CLASS I
- PORE CLASS II MIXED SILICICLASTICS AND CARBONATES

Vertical Scale Greatly Exaggerated  
Horizontal Scale Not to Scale



Reference: Cunningham, K. J., et al., USGS SIR 2005-5235



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**MIAMI-DADE LIMESTONE PRODUCTS ASSOCIATION**  
**L-31N SEEPAGE BARRIER: PHASE 1**  
**L-31N LEVEL**  
**USGS LOG**  
**MIAMI-DADE COUNTY, FLORIDA**

DATE: October 11, 2011  
DRAWN BY: MAJ  
CHECKED BY: LGB  
PROJECT NO.: 16059

**DRAFT**  
LESLIE G. BRADSHAW, P.E.  
FLA. REG. NO. 18234  
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SHEET - 11

